

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505		<b>Form C-105</b> Revised August 1, 2011														
		1. WELL API NO. <div style="text-align: right;">30-025-20882</div>		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name <b>EAST VACUUM GB-SA UNIT</b>														
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		4. Reason for filing:  <input type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number:  <div style="text-align: right;">405</div>														
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator <div style="text-align: center;">ConocoPhillips Company</div>				9. OGRID <div style="text-align: right;">217817</div>														
10. Address of Operator P. O. Box 51810 Midland, TX 79710				11. Pool name or Wildcat <b>VACUUM; GB-SA</b>														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
<b>Surface:</b>	E	27	17S	35E		2310	N	330	W	LEA								
<b>BH:</b>	E																	
13. Date Spudded 05/16/1964	14. Date T.D. Reached 06/08/1964	15. Date Rig Released 10/17/2017		16. Date Completed (Ready to Produce) 10/17/2017		17. Elevations (DF and RKB, RT, GR, etc.) 3945' KB												
18. Total Measured Depth of Well 6280'		19. Plug Back Measured Depth 4770' CIBP		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run ON FILE												
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>VACUUM; GB-SA 4368'-4635'</b>																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8 5/8"		32#		1604'		12 1/4"		1250 SXS										
4 1/2"		11.6#		6275'		7 7/8'		870 SXS										
<b>24. LINER RECORD</b>																		
SIZE	TOP	BOTTOM	SACKS CEMENT	25. TUBING RECORD														
				SIZE	DEPTH SET		PACKER SET											
					2 3/8"		4673'											
26. Perforation record (interval, size, and number) <b>4368'-4635'</b>																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width: 50%;">DEPTH INTERVAL</td> <td style="width: 50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>4368'-4635'</td> <td>298 BBLS 15% NEFE HCL ACID</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4368'-4635'	298 BBLS 15% NEFE HCL ACID				
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<b>28. PRODUCTION</b>																		
Date First Production 10/20/2017		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>PUMPING</b>				Well Status (Prod. or Shut-in) <b>PROD</b>												
Date of Test 11/01/2017	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 16 bopd	Gas - MCF 100 mcf	Water - Bbl. 200 bwpd	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>SOLD</b>							30. Test Witnessed By											
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature	Printed Name Rhonda Rogers			Title Staff Regulatory Technician			Date 11/01/2017											
E-mail Address rogerr@conocophillips.com																		



# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2873'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3038'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3696'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4313'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5959'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 6063'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2873'	3038'		Anhydrite/Dolomite w/interbedded Sandstone and Sha				
3038'	3696'		Anhydrite/Dolomite w/Halite (salt)				
3696'	4313'		Sandstone and Anhydritic Dolomite				
4313'	5959'		Anhydritic Dolomite				
5959'	6063'		Sandstone				
6063'			Dolomite/Limestone				