

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
NOV 06 2017
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42174
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name RED HILLS WEST 16 STATE SWD
4. Well Location Unit Letter D : 1226 feet from the NORTH line and 893 feet from the WEST line Section 16 Township 26S Range 32E NMPM County LEA		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3145' GR		9. OGRID Number 217817
		10. Pool name or Wildcat BRUSHY CANYON

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CONOCOPHILLIPS COMPANY WOULD LIKE TO TA THIS WELLBORE PER ATTACHED PROCEDURE.
ATTACHED IS A CURRENT/PROPOSED WELLBORE SCHEMATIC.

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 11/01/2017

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY: Marky Brown TITLE AO/II DATE 11/7/2017

Conditions of Approval (if any):

NO PROD REPORTED - 12 MONTHS

Red Hills West 16 State SWD 1
API # 3002542174
TA wellbore

Justification to TA:

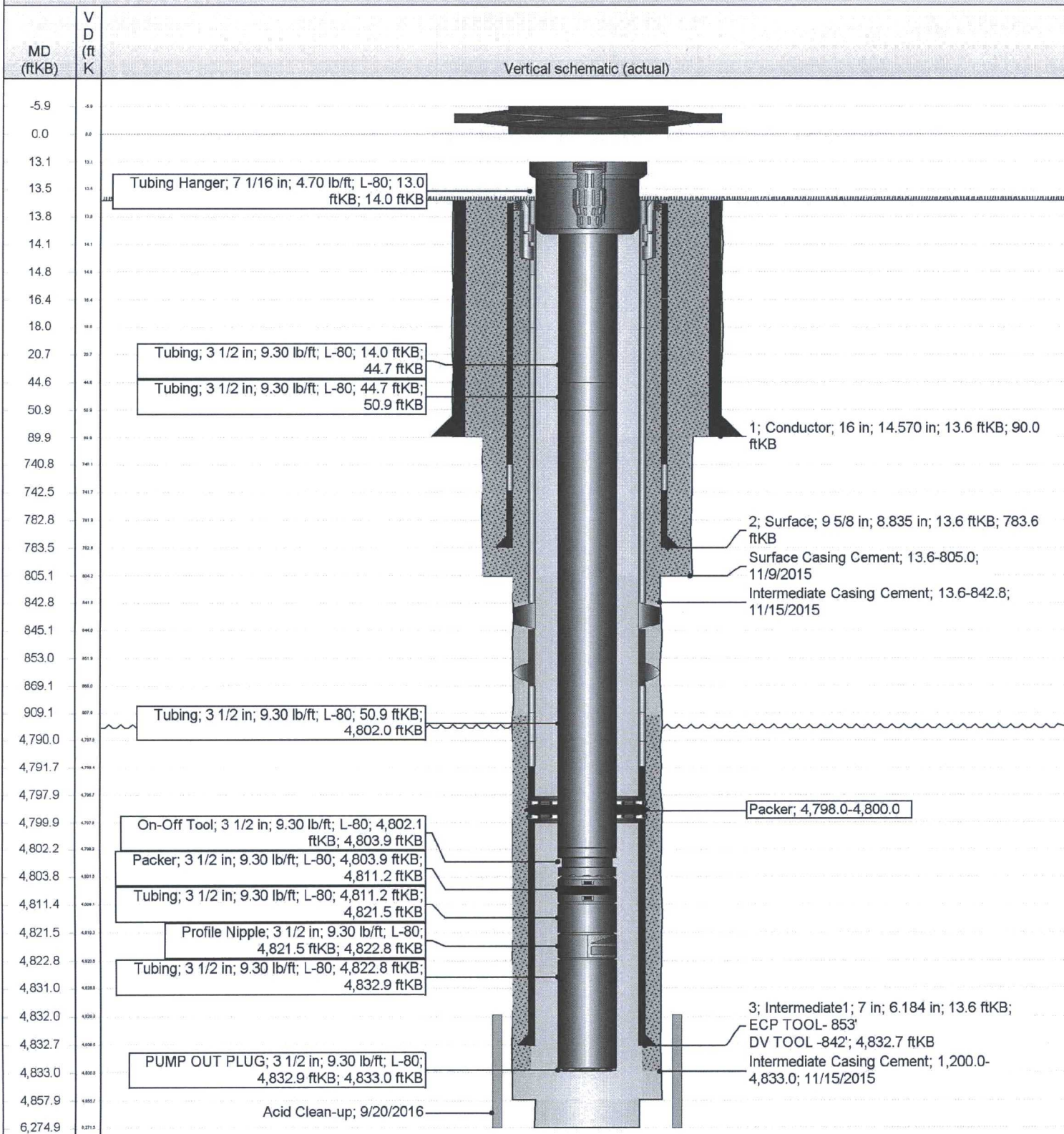
Red Hills West 16 State SWD 1 is currently shut-in. The well was drilled back in 11/2015, open hole completion in the Bell Canyon and Cherry Canyon formation. ConocoPhillips is currently utilizing third party water disposal in Delaware. From wellbore integrity aspect, we would like to temporarily abandon the wellbore. In the meantime, the team will identify and evaluate future sidetrack projects in this area.

TA Procedure Proposal:

1. Test Anchors as needed.
2. Notify BHGE before RU on well.
3. Review JSA prior to RU on well.
4. MI & RU WSU.
5. Kill well, function test BOP. ND wellhead, NU BOP.
6. Release packer. POOH tubing and injection packer. Send tubing and packer in for inspection and storage. Contact Engineering with inspection results.
7. RIH with bit, scraper, and tubing down to +/- 4,810' MD (4,833' to 6,275' open hole).
8. COOH with tubing, scraper, and bit.
9. TIH with CIBP (7", 29lb/ft, L-80) and tubing. Set CIBP @ +/- 4,800' (4,833' to 6,275' open hole). Shear off CIBP. POOH with tubing.
10. RIH with open ended tubing to tag CIBP. Test CIBP to 500-600 psi and ensure CIBP is holding.
11. Dump 35' cement on top of the CIBP. Displaced tubing. Waiting on cement for 4-6 hours or leave it overnight. Tag the top of cement (TOC) and record TOC depth.
12. RU pump truck to casing. Load casing with produced water. Test casing to 600 psi for 30 minutes. Contact Engineering with results.
13. Circulate packer fluid. Estimated total volume of casing with CIBP set will be an estimated 178 bbls.
14. Top off casing with packer fluid.
15. ND BOP. Secure wellhead. RD WSU.
16. Notify NMOCD.
17. Chart well @ 550# for 30 minutes.

District PERMIAN UNCONVENTIONAL	Field Name RED HILLS WEST	API / UWI 3002542174	County LEA	State/Province NEW MEXICO
Original Spud Date 11/9/2015	Surface Legal Location Section 16, Township 26S, Range 32 E	East/West Distance (ft) 893.00	East/West Reference FWL	North/South Distance (ft) 1,226.00
				North/South Reference FNL

VERTICAL - Original Hole, 11/1/2017 10:59:49 AM



Proposed Rod and Tubing Configuration

RED HILLS WEST 16 STATE SWD 1

