

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-62382
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease FEDERAL STATE FEE
2. Name of Operator State of New Mexico formerly McKay Oil Corp		6. State Oil & Gas Lease No. NMNM-032311 Federal Lease
3. Address of Operator 1625 N. French Drive Hobbs, NM 88240		7. Lease Name or Unit Agreement Name Inexco Federal ✓
4. Well Location Unit Letter <u>E</u> : <u>1650</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>30</u> Township <u>5S</u> Range <u>22E</u> NMPM Chaves County ✓		8. Well Number 004 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 14424 ✓
		10. Pool name or Wildcat Pecos Slope Abo, West (Gas) ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INT

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
DOWNHOLE COMMINGLE ☐

INT TO PA _____
P&A NR _____
P&A R pm

OTHER: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A XX
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 11/13/2017

Conditions of Approval (if any):

Plugging Report
Inexco Federal #4

Lat: 33.8482070582 Lon: -104.681788413

10/31/2017 Moved rig and equipment to location. Set matting board and rigged up. Dug out cellar and plumbed to the tank. Blew well down. There was no tubing in the well. Made gauge ring run. Could not get past 2945'. Moved pipe from the West McKay Harvey Fed A #1. Will run bit and scraper in the morning.

11/1/2017 Picked up bit and scraper. Started picking up tubing off of the trailer. Wind started blowing and was unable to continue. SION

11/2/2017 RIH with bit and scraper. Tagged up at 2956'. Drilled down with tongs to 2980'. At that point the tubing was getting stuck. Caught circulation with 23 bbls fresh water. Closed casing valve and pumped 10 more bbls. Pressure reached 600# and leveled off. Called OCD and BLM. POOH with bit and scraper. RIH with packer and set at 2592'. Loaded backside and tested to 600#. Backside held. Pumped 40 sx Class C cement with CaCl and displace below the packer. ISIP 1300#. WOC 3 hrs. Released packer and tagged with tubing at 2886'. POOH with 1 stand, circulated MLF and tested casing to 600#. Held good. Stood back 18 stands and laid down remaining pipe. SION

11/3/2017 Laid down remaining tubing. Perforated at 1132'. RIH with packer and pressured up on perms. Held 500#. POOH with packer and RIH with tubing to 1198' and spotted 25 sx Class C cement with CaCl. WOC and tagged cement at 843'. Spotted cement from 100' to surface with 10 sx and rigged down. Cleaned pit and jetted out 250 bbl fiberglass tank that was on location. Will cut off Monday.

11/6/2017 Dug out cellar and cut off wellhead. Cement was to surface inside 8 5/8" casing. Filled up 4 1/2" casing with less than 1 sack of cement. Installed marker and removed anchors.