

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		30-005-63740 ✓
2. Name of Operator State of New Mexico formerly McKay Oil Corp		5. Indicate Type of Lease <b>FEDERAL</b> <del>STATE</del> <del>TEE</del>
3. Address of Operator 1625 N. French Drive Hobbs, NM 88240		6. State Oil & Gas Lease No NMNM-032311 Federal Lease
4. Well Location Unit Letter <u>M</u> : <u>990</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>West</u> line Section <u>19</u> Township <u>5S</u> Range <u>22E</u> NMPM County		7. Lease Name or Unit Agreement Name Inexco Federal ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		8. Well Number 006 ✓
		9. OGRID Number 14424 ✓
		10. Pool name or Wildcat Pecos Slope Abo, West (Gas) ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF IN  
PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
DOWNHOLE COMMINGLE ☐  
OTHER: ☐  
INT TO PA \_\_\_\_\_  
P&A NR \_\_\_\_\_  
P&A R pm.

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A XX  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**SEE ATTACHED**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

**For State Use Only**

APPROVED BY: Mahesh Patel TITLE P.E.S. DATE 11/13/2017

Conditions of Approval (if any):

## Plugging Report

### Inexco Federal #6

Lat: 33.8554546766 Lon: -104.680663354

11/6/2017 Moved equipment and set matting board. Set steel pit and started blowing the well down. Rigged up unit. Casing blew down quickly. Took two hours to blow down the tubing. Pumped 20 bbls down the tubing and 30 bbls down the casing. Unflanged the wellhead. Tubing was stuck. Stripped on BOP. Worked tubing free. POOH with 1 stand dragging. Cleared up on second stand. POOH with 60 joints of 2 3/8" (1956') tubing with an AD-1 packer on the end. The packer was sheared. RIH with gauge ring and sat down at 2493'. POOH with gauge ring and picked up 5 1/2" scraper with a bit. Moved in workstring that came from the West McKay Harvey. RIH with scraper and worked through tight spot at 2490'. It cleared up easily. Continued to run in hole to 2895' without problems. POOH and SION.

11/7/2017 Blew down well and pumped 30 bbls down the casing. RIH with CIBP and set at 2878'. Circulated MLF and tested casing to 500#. Casing held and tested good. Spotted 25 sx cement on top of CIBP. POOH and perforated 5 1/2" casing at 1062'. RIH with packer. Pressured up on perfs to 500# & held. POOH with packer and RIH open ended with tubing to 1112'. Spotted 25 sx cement with CaCl. POOH with 10 stands, caught circulation, and pressured up on wellbore to 500#. Left pressure on wellbore & WOC 4 hrs. Tagged cement at 893'. POOH to 102' and circulated cement to surface with 15 sx. SION

11/8/2017 Cut off wellhead. Cement was to surface inside the 8 5/8" casing. Filled up the 5 1/2" casing to surface with less than 1 sack of cement. Installed marker and cut off anchors. Cleaned pit and attempted to jet out small poly tank on location as per BLM. Solids would not dissolve.