			CD					
Form 3160-5 (June 2015) DI	UNITED STATES EPARTMENT OF THE INTERIOR HOBDS UREAU OF LAND MANAGEMENT NOTICES AND REPORTS ON WELLS				OMB N	FORM APPROVED OMB NO. 1004-0137 pires: January 31, 2018		
CUNDRY					5. Lease Serial No. NMNM19858			
Do not use th abandoned we	anton de		A WARDEN INCLUDED IN THE	dian, Allottee or Tribe Name				
SUBMIT IN	TRIPLICATE - Other inst	tructions on	page 2 1 3 20	CO	7. If Unit or CA/Agre	ement, Nan	ne and/or No.	
1. Type of Well ☐ Gas Well ☐ Ot	*CEIVE		8. Well Name and No. HAWK 26 FED 702H					
2. Name of Operator EOG RESOURCES, INC.	E-Mail: stan_wagn	STAN WAG ner@eogresou			9. API Well No. 30-025-42395	*	1.	
3a. Address ATTN: STAN WAGNER P.O. MIDLAND, TX 79702	(include area code) 3-3689 10. Field and Pool or Exploratory Area RED HILLS; UPPER BS SHALE							
4. Location of Well (Footage, Sec., 7	11. County or Parish, State							
Sec 26 T24S R33E Mer NMP		LEA COUNTY, NM			5			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE C	OF NOTICE	REPORT, OR OTH	HER DA	ГА	
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	Acidize	Dee	epen	Product	tion (Start/Resume)	U Wat	UWater Shut-Off	
_	□ Alter Casing	□ Hy	Hydraulic Fracturing				U Well Integrity	
🛛 Subsequent Report	Casing Repair	🗆 Nev	v Construction	Recom	olete 🛛 Other			
□ Final Abandonment Notice			_ 1		arily Abandon Drilling Operation		g Operations	
-					ater Disposal any proposed work and approximate duration thereof.			
Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f 9/06/17 Encountered hole pro Notified BLM. RIH and set wh Cement w/ 570 sx class C, 14	l operations. If the operation re- bandonment Notices must be fil inal inspection. bblems while drilling. Stud hipstock at top 5078', botto	sults in a multip ed only after all ck pipe at 59	le completion or rec requirements, includ	ompletion in a	new interval, a Form 316	0-4 must be	e filed once	
Resumed drilling 9-7/8" hole. 9/12/17 Ran 7-5/8", 29.7#, (1 DV tool at 5041'. 1st stage: Cement lead w/ 69/ tail w/ 630 sx Rapid Set, 15.6 9/13/17 Circulated 5 bbls cem 2nd stage: Cement lead w/ 11 tail w/ 95 sx Class C, 14.8 pp	0 sx 50/50 CEMEX class ppg, 1.25 CFS yield. nent to surface. 20 sx Class C, 12.7 ppg,	C, 10.8 ppg, 2.37 CFS vie	3.48 CFS yield;	g set at 1185	0'*			
14. I hereby certify that the foregoing is	Electronic Submission #	RESOURCES,	INC., sent to the	Hobbs				
Name (Printed/Typed) STAN WA	Title REGULATORY ANALYST							
Signature (Electronic	Submission)		Date 09/19/2	017				
	THIS SPACE FO	DR FEDER	L OR STATE	OFFICE U	SE	2		
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Title Date					
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	crime for any p to any matter w	erson knowingly and	l willfully to m	ake to any department or	agency of t	he United	
Instructions on page 2)	FOR-SUBMITTED ** O	PERATOP	SUBMITTED *			** 1/		
OFERA	UN-OUDMITTED U	LIVATOR	JODINITIED	VELNAI	SK-SODMITTED	Ka	3	

Additional data for EC transaction #388911 that would not fit on the form

32. Additional remarks, continued

1

Ran temp survey, <u>TOC at 660'.</u> Tested casing to 2600 psi for 30 minutes. Test good. Resumed drilling 6-3/4" hole.