Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

NMOCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Serial No.	
	NMNM26079	

SUNDRY NUTICES AND REPU	KIS ON WELLS
Do not use this form for proposals to	drill or to re-enter and
shandoned well like form 3160-3 (AD	(D) for such proposals

6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions or page 2 Well Name and No. 1. Type of Well STREETCAR 15 FED 602H ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator EOG RESOURCES, INC. Contact: STAN WAGNER API Well No. 30-025-42865 E-Mail: stan_wagner@eogresources.com Field and Pool or Exploratory Area DRAPER MILL; BONE SPRING Address 3b. Phone No. (include area code) ATTN: STAN WAGNER P.O. BOX 2267 Ph: 432-686-3689 MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 15 T25S R33E Mer NMP SESE 250FSL 640FEL LEA COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION ☐ Production (Start/Resume) ■ Water Shut-Off ☐ Acidize Deepen ■ Notice of Intent ☐ Well Integrity ☐ Alter Casing ☐ Hydraulic Fracturing ☐ Reclamation **⊠** Subsequent Report Casing Repair ☐ New Construction ☐ Recomplete Other **Drilling Operations** ☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon □ Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 10/5/17 Ran 7-5/8", 29.7#, HCP-110 LTC casing (0'-5961'). DV tool at 4920'. Ran 7-5/8", 29.7#, ICYP-110 MO-FXL casing (5961'-11787'). 10/7/17 1st stage: Cement lead w/ 690 sx Class C, 10.8 ppg, 3.69 CFS yield; tail w/ 630 sx Class H, 15.6 ppg, 1.29 CFS yield. Circulated 152 bbls cement to surface. 2nd stage: Cement lead w/ 1360 sx Class C, 12.7 ppg, 2.48 CFS yield; tail w/ 95 sx Class C, 14.8 ppg, 1.45 CFS yield. Circulated 150 bbls cement to surface. Tested casing to 2600 psi for 30 minutes. Test good. Resumed drilling 6-3/4" hole. 14. I hereby certify that the foregoing is true and correct Electronic Submission #391398 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/11/2017 () REGULATORY ANALYST Name (Printed/Typed) STAN WAGNER Title Signature (Electronic Submission) Date 10/10/2017 THIS SPACE FOR FEDERAL OR STATE OFFICE/USE Date Approved By Title BUREAU OF LAND ANAG Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease CARLSBAD FI which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** **OPERATOR-SUBMITTED**