Form 3160-5 (June 2015)

UNITED STATES

1	FORM APPROVED
4211 5	OMB NO. 1004-0137
	Expires: January 31, 201

(June 2015)		EPARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT			NMOC	OMB NO Expires: Ja	0. 1004-0137 nuary 31, 2018			
	CHNDDA	NOTICES AND DEDO	DTS ON WE	=116	Hobb	5 Leace Serial No				
	6. If Indian, Allottee or Tribe Name									
a		is form for proposals to II. Use form 3160-3 (AP								
SUBMIT IN TRIPLICATE - Other instructions on page 2 NOV 1 3 2017						7. If Unit or CA/Agree	ment, Name and/o	or No.		
1. Type of Well						8. Well Name and No. OPHELIA 22 FED	COM 704H	/		
Ø Oil Well					EIVED	OFFIELIA ZZ FED	COIVI 704H			
Name of Operator EOG RESOUR	9. API Well No. 30-025-44006	42642	4400							
3a. Address ATTN: STAN WAGNER P.O. BOX 2267 MIDLAND, TX 79702 3b. Phone No Ph: 432-68				. (include area code) 6-3689						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, S	tate			
Sec 22 T26S R33E Mer NMP NWNW 200FNL 644FWL				/ LEA COUNTY			1M			
12. CI	IECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA			
TYPE OF SUB	MISSION	TYPE OF ACTION								
Notice of Inter	nt	☐ Acidize	☐ Dee	pen	☐ Produc	tion (Start/Resume)	☐ Water Shut	t-Off		
Jan	-	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	ation	☐ Well Integr	rity		
Subsequent Re	Subsequent Report		□ New	Construction	☐ Recom	plete	⊘ Other			
☐ Final Abandon	nment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempor	rarily Abandon	Drilling Operations			
		☐ Convert to Injection	☐ Plug	Back	☐ Water I	Disposal				
If the proposal is to Attach the Bond ur following completi	deepen directional der which the wor on of the involved mpleted. Final Ab	eration: Clearly state all pertine illy or recomplete horizontally, k will be performed or provide operations. If the operation re- bandonment Notices must be fil- inal inspection.	give subsurface the Bond No. or sults in a multipl	locations and measu file with BLM/BIA e completion or reco	ared and true vol. Required submpletion in a	ertical depths of all pertine bsequent reports must be a new interval, a Form 3160	ent markers and zo filed within 30 day 0-4 must be filed o	ones. ys once		
10/4/17 Ran 7- DV tool at 4883	10/4/17 Ran 7-5/8", 29.7#, (172 jts) HCP-110 LTC & (92 jts) ICYP-110 MO-FXL casing set at 11649'.									
10/5/17 1st stage: Cement lead w/ 710 sx Class C, 10.8 ppg, 3.48 CFS yield; tail w/ 620 sx Class H, 15.6 ppg, 1.25 CFS yield. Circulate 53 bbls cement to surface.										
2nd stage: Cement lead w/ 1295 sx Class C, 12.7 ppg, 2.37 CFS yield; tail w/ 75 sx Class C, 14.8 ppg, 1.45 QFS yield. Circulated 365 sx cement to surface: WOC 8 hrs.										
10/6/17 Tested	casing to 260	0 psi for 30 minutes. Test	good.					1		
14. I hereby certify th	at the foregoing is	true and correct. Electronic Submission #	391211 verifie	by the BLM We	II Information	n System				
Name (Printed/Typ	ed) STAN WA	For EOG F Committed to AFMSS for	RESOURCES,	NC., sent to the	Hobbs	11/2017 ()				
Traine (1 runea/1yp	CO STAIN WA	ONLIV		TALL KLOOL	ATORT AN	D FOR RECO	RDI //			
Signature	(Electronic S	Submission)		Date 10/09/2	017-7-11	D FUN KLOO				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
					00	1 1	MI	1		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Approved By

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED/** OPERATOR-\$UBMITTED

Title

Office

Additional data for EC transaction #391211 that would not fit on the form

32. Additional remarks, continued

Resumed drilling 6-3/4" hole.