NMOCD Hobbs

Form	3160-5
(June	2015)

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NOV 1 3 abandoned	RY NOTICES AND REPORTS ON WELLS e this form for proposals to drill or to re-enter an well. Use form 3160-3 (APD) for such proposals.	/	OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM122622 6. If Indian, Allottee or Tribe Name
RECEIVEBUIT	IN TRIPLICATE - Other instructions on page 2		7. If Unit or CA/Agreement, Name and/or No.
Type of Well			8. Well Name and No.

☑ Oil Well ☐ Gas Well ☐ Other Name of Operator
 EOG RESOURCES, INC. Contact: STAN WAGNER 9. API Well No. E-Mail: stan_wagner@eogresources.com 30-025-44006 Field and Pool or Exploratory Area WC-025 S263327G UPPR WC 3b. Phone No. (include area code) ATTN: STAN WAGNER P.O. BOX 2267 Ph: 432-686-3689 MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State

Sec 22 T26S R33E Mer NMP NWNW 200FNL 644FWL			LEA COUNTY	LEA COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Hydraulic Fracturing	☐ Production (Start/Resume) ☐ Reclamation	☐ Water Shut-Off ☐ Well Integrity			
	☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	□ New Construction□ Plug and Abandon□ Plug Back	☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	☑ Other Drilling Operations			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.							
10/14/17 TD at 19693' MD.							
10/15/17 Ran 5-1/2", 23#, (276 jts) HCP-110 VAM TOP HT, (187 jts) CYHP-110 Ultra SF, (2 jts) HCP-110 LTC casing set at 19678'. Cement w/ 779 sx Class H, 15.6 ppg, 1.22 CFS yield. Tested casing to 5000 psi. WOC 12 hrs. ETOC at 13500'. We will run a CBL.							
10/16/17 Rig released.							

14. I hereby certify that the foregoing is true and correct. Electronic Submission #392299 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/18/2017 () Name (Printed/Typed) STAN WAGNER REGULATORY ANALYST (Electronic Submission) Signature Date 10/18/2017 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jufisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED/** OPERATOR-SUBMITTED

Office