Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**NMOCD** Hobbs

FORM APPROVED OMB NO. 1004-0137 2018

	Expires: January 31,
i.	Lease Serial No.
	NMNM110838

6. If Indian, Allottee or Tribe Name

SUNDRY NO	OTICES AND REPORTS ON	WELLS
Do not use this:	orm for proposals to drill or to	re-enter an
shandanad wall	Han form 2460 2 (ADD) for aug	h proposale

abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well	<ol><li>Well Name and No. AUDACIOUS BTL</li></ol>	. 19 FED COM 3H	-						
■ Oil Well	9. API Well No.								
EOG RESOURCES, INC.	30-025-43864								
3a. Address ATTN: STAN WAGNER P.O. MIDLAND, TX 79702	10. Field and Pool or I RED HILLS WC	Exploratory Area -025 S253309P							
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	HOBBS (		11. County or Parish,	State				
Sec 19 T25S R33E Mer NMP	NESE 2590FSL 990FEL	NOV 1 3 20	017	LEA COUNTY,	NM				
	/	NOV 1 0 E							
12. CHECK THE AF	PPROPRIATE BOX(ES) TO IND	CATER ECRE	FORICE,	REPORT, OR OTH	IER DATA				
TYPE OF SUBMISSION		TYPE OF	ACTION						
D Notice of Intent	☐ Acidize ☐	Deepen	☐ Producti	on (Start/Resume)	☐ Water Shut-O	ff			
☐ Notice of Intent	☐ Alter Casing ☐	Hydraulic Fracturing	☐ Reclama	ition	☐ Well Integrity				
Subsequent Report	☐ Casing Repair ☐	New Construction	Recomp	lete	<b>⊠</b> Other				
☐ Final Abandonment Notice	☐ Change Plans ☐	Plug and Abandon	☐ Tempora	arily Abandon	Drilling Operation	ons			
	☐ Convert to Injection ☐	Plug Back	☐ Water D	isposal					
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  10/15/17 Ran 7-5/8", 29.7#, (132 jts) HCP-110 LTC, (134 jts) P-110 LTC casing set at 11680'. DV  10/16/17 1st stage: Cerment lead w/ 380 sx Class C, 10.8 ppg, 3.49 CFS yield; tail w/ 255 sx Rapid Set, 15.6 ppg, 1.26 CFS yield. Circulated 8 bbls cerment to surface.  2nd stage: 530 sx Class C, 12.7 ppg, 2.37 CFS yield; tail w/ 60 sx Class C, 14.8 ppg, 1.45 CFS yield. Circulated 50 bbls cerment to surface. WOC 4 hrs.  10/17/17 Tested casing to 2700 psi for 30 minutes. Test good.									
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #392307 verified by the BLM Well Information System  For EOG RESOURCES, INC., sent to the Hobbs  Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/18/2017 ()									
Name (Printed/Typed) STAN WA	GNER	Title REGULA	ATORY ANA	TEN END RE	WRN -				
Signature (Electronic S	ubmission)	Date 10/18/20	AUGER 17	TEDIVINIC		./			
	THIS SPACE FOR FEDE	RAL OR STATE	FFICE US	FT 18 2017	1 1				
Approved By  Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	se Office	CAR	OF LAND IMPLAGE	Date					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime for an attatements or representations as to any matter.	ny person knowingly and er within its jurisdiction.	willfully to mal	ke to any department or	igency of the United				
(Instructions on page 2) ** OPERAT	OR-SUBMITTED ** OPERATO	OR-SUBMITTED **	OPERATO	OR-SUBMITTED	** 1/				