Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT MOCD SUNDRY NOTICES AND REPORTS ON WELDS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.	
				5. Lease serial No. NMLC054687	
				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2 4 2 0				7. If Unit or CA/Agreen	nent, Name and/or No.
1. Type of Well □ Gas Well □ Other 2. Name of Operator Contact: KANICIA CASTILLO				8. Well Name and No. NELSON FEDERAL COM 23H	
2. Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC / E-Mail: kcastillo@concho.com				9. API Well No. 30-025-43706	
3a. Address 3b. Phone No. (include area 600 W ILLINOIS AVE Ph: 432-685-4332 MIDLAND, TX 79701 Ph: 432-685-4332				10. Field and Pool or Exploratory Area MALJAMAR;YESO, WEST	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 15 T17S R32E Mer NMP 2188FSL 1895FWL (LEA COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACTION					
□ Notice of Intent		epen	Productio	on (Start/Resume)	□ Water Shut-Off
	Alter Casing	draulic Fracturing	Reclamat	tion	U Well Integrity
Subsequent Report	Casing Repair New Construction		Recomple	□ Recomplete ⊠ Other Drilling Operations	
Final Abandonment Notice	ce Change Plans Plug and Convert to Injection Plug Back		 Temporarily Abandon Water Disposal 		Drining Operations
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 6/22/17 Drilled 5? formation to 14,150 TD. Spotted 2500 gals acid. 7/03/17 Test production casing to 6005# for 30mins, good test. 7/18/17 - 7/25/17 Perf 45 stages @ 6876 ? 14,036 w/6 SPF, 1620 holes. Acidize 45 stages w/179,424 gals 15% HCL. Frac w/698,838 gals treated water, 11,107,110 gals slick water, 3,373,980# 100 mesh sand, 6,097,840# 40/70 white sand, 1,263,280# 40/70 RCS. 8/15/17 ? 8/17/17 Drill out plugs. Clean out to PBTD 14,066. 8/29/17 RIH w/ESP, 195jts 2-7/8" J55 tbg, EOT @ 6467. Hang on. To replace Transaction #392276 from 10/17/17.					
14. I hereby certify that the foregoing is true and correct.					
Electronic Submission #392343 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/18/2017 () Name (Printed/Typed) KANICIA CASTILLO					
Signature (Electronic S	Submission)	Date 10/18/20	ACCEP	TED FOR REC	<u>X</u> QR/D
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By					
KZ					