Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

NMNM120908

	LA	mes.	Juniun	01,
5.	Lease Serial	No.		
	B 18 48 18 4 4 0 4	000		

SUNDRY NOTICES AN	ID REPORTS ON WELLS
Do not use this form for pro	posals to drill or to re-enter an
abandoned well. Use form 3	160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

		uctions on page 2					
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well		Rp 182	O	8. Well Name and No. WINDWARD FEDERAL 6H			
Name of Operator COG PRODUCTION LLC	Contact: S E-Mail: sdavis@con	TORMI DAVIS	"	9. API Well No. 30-025-43465			
3a. Address 2208 WEST MAIN ARTESIA, NM 88210	3b. Phone No. (include area) Ph: 575-748-6946	oge)	10. Field and Pool or Exploratory Area WILDCAT; BONE SPRING				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish,	State		
Sec 30 T24S R32E Mer NMP		LEA COUNTY, NM		NM			
12. CHECK THE AI	PPROPRIATE BOX(ES) T	O INDICATE NATURE	OF NOTICE,	REPORT, OR OTI	HER DATA		
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Product	tion (Start/Resume)	■ Water Shut-Off		
	☐ Alter Casing	☐ Hydraulic Fracturii	ng 🗖 Reclam	ation	■ Well Integrity		
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomp	olete	Other		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Tempor	rarily Abandon			
	☐ Convert to Injection	☐ Plug Back	☐ Water I	Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 2/20/17 to 2/24/17 Test csg to 8500# for 30 mins. Good test. Drill out FC, FS & 8' of new formation. 4/4/17 to 7/1/17 Load and test annulus to 1500# for 30 mins. Ran CBL. TOC @ 2906'. Set CBP @ 18845'. Test to 8160#. Perf 9398-18815' (2772). Acdz w/93,744 gal 7 1/2% and 97,440 gal 15%; Frac w/18,228,014# sand & 25,521,572 gal fluid. 8/8/17 to 8/10/17 Drilled out CFP's. Clean down to CBP @ 18845'. 8/11/17 to 8/12/17 Set 2 7/8" 6.5# L-80 tbg @ 8568' & pkr @ 8561'. Installed gas-lift system.							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #389999 verified by the BLM Well Information System For COG PRODUCTION LLC, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/11/2017 () Name (Printed/Typed) STORMI DAVIS Title PREPARER							
Signature (Electronic S	Submission)	Date 09/27	7/20/GCEPT	ED FOR REC	ØRD /		
		R FEDERAL OR STAT	+ + +	SE /			
			1/0	CT 1 2 2017			
Approved By		Title	1 X		Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu-	itable title to those rights in the s	ot warrant or ubject lease Office	BUREAU CARL	OF CAND MAIN GENY	ENT		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				ake to any department or	agency of the United		
(Instructions on page 2)	OP-SHRMITTED ** OP	EDATOD SUBMITTER	** OPERAT	OP SUBMITTED	nk 1		

Additional data for EC transaction #389999 that would not fit on the form

32. Additional remarks, continued

8/23/17 Date of first production.