Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Hobbs FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to the proposals abandoned well. Use form 3160-3 (APD) for such proposals

NMNM126495

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2 3 2017						
					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well	R	RECEIVED			8. Well Name and No. WEST BELL LAKE 26 FEDERAL 2H	
Name of Operator CIMAREX ENERGY	KIMBERLEIGH @cimarex.com	RHODES		9. API Well No. 30-025-41473		
3a. Address 202 S CHEYENNE AVE 1000 TULSA, OK 74103	3b. Phone No. (Ph: 918.560	include area code 7081)	10. Field and Pool or Exploratory Area TRIPLE X		
4. Location of Well (Footage, Sec., T)	*		11. County or Parish,	State	
Sec 26 T23S R33E SESW 33				LEA COUNTY, NM		
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				9	
☐ Notice of Intent	☐ Acidize ☐ Deepen ☐ Prod			☐ Producti	ion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing ☐ Hy		raulic Fracturing		ation	■ Well Integrity
Subsequent Report	☐ Casing Repair ☐ Ne		Construction	☐ Recomp	lete	☑ Other
☐ Final Abandonment Notice	☐ Change Plans	Plug a	ig and Abandon		arily Abandon	Drilling Operations
	☐ Convert to Injection	t to Injection		☐ Water D	Pisposal	
testing has been completed. Final Abdetermined that the site is ready for final Abdetermined that the site is read	nal inspection. 2 1436'. RIH w/ 13-3/8", pg, 1.728 yld; tail w/ 475 4 for 30 mins. Ok. 2 5192' 4 J-55, LTC csg & set @ sx HalCem C, 14.8 ppg, 4 for 30 mins. Ok. 10 29'. TIH w/ cur 11744'. TOOH w/ curve a true and correct.	48#, J55 STC sx, Class C 14 5192'. Mix & 1.332 yld. Circ ve assembly. TD	csg & set @ 14 8 ppg, 1.332 y nump lead: 13 600 sx to surf! Drilling 8-3/4" 68-3/4" hole @	436'. Mix & r ld. Circ 330 48 sx, Econo WOC 4 curve. 11839'.	oCem,	
	Electronic Submission #: For CIM Committed to AFMSS for	AREX ENERGY processing by	sent to the Ho ENNIFER SAN	obbs CHEZ on 10/1	1/2017 ()	
Name (Printed/Typed) KIMBERLI	EIGH RHODES		IIIE REGUL	ATORY TEC	EOR RECOR	M// /
Signature (Electronic Submission)			Date 10/05/2017			
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE US	SE, 2017	
Approved By			Title	1 ~		Date
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conduction	subject lease	Office	BUREAU OF CARLSB	LAND MANASKINENT AD FIELD OFFICE		
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a tatements or representations as	crime for any pers- to any matter with	on knowingly and in its jurisdiction.	willfully to ma	ke to any department or a	agency of the United

Additional data for EC transaction #391056 that would not fit on the form

32. Additional remarks, continued

09-10-2017 TIH w/ lateral assembly. Drilling 8-1/2" lateral. 09-13-2017 TD 8-1/2" hole @ 15850'. 09-18-2017 Circ clean to TD. 09-21-2017 RIH w/ 5-1/2", 20#, L80 STC & LTC csg & set @ 15850'. 09-22-2017 Mix & pump lead: 1125 sx Class H, 11.0 ppg, 2.845 yld; tail w/ 1585 sx Class H, 14. 5 ppg, 1.239 yld. No cmt to surface. 09-23-2017 Release rig.