Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS To bbs
Do not use this form for proposals to drill or to re-enter and bbs
abandoned well. Use form 3160-3 (APD) for such proposals

Lease Serial No.
 NMLC063798
 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2, 1 3 2013					7. If Unit or CA/Agree	ment, Name and/or No.	
Type of Well ☐ Gas Well ☐ Oth	RECEN			8. Well Name and No. BLUE KRAIT 23-14 FED 1H			
2. Name of Operator Contact: REBECCA DEA DEVON ENERGY PRODUCTION COMERMENT: Rebecca.Deal@dvn.com				ED	9. API Well No. 30-025-43011		
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-228-8429			10. Field and Pool or Exploratory Area RED HILLS			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 23 T24S R33E SWSW 20	-	/		LEA COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	OF NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	YPE OF SUBMISSION TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Dee	Deepen		tion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Hyd	☐ Hydraulic Fracturing		ation	■ Well Integrity	
Subsequent Report	☐ Casing Repair		☐ New Construction ☐		plete	⊘ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	g and Abandon	☐ Tempor	rarily Abandon	Drilling Operations	
	☐ Convert to Injection	Plug	☐ Plug Back		Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Drilling Operations Summary (7/8/17 ? 7/12/17) Move in spudder rig. Spud @ 23:00. TD 17-1/2? hole @ 1396?. RIH w/ 34 jts 13-3/8? 54.50# J-55 BTC csg, set @ 1396?. Lead w/ 790 sx ClC, yld 1.73 cu ft/sk. Tail w/ 285 sx, ClC, yld 1.34 cu ft/sk. Disp w/ 206 bbls FW. Circ 106 bbls cmt to surf. RR (9/19/17 ? 9/22/17) Bt/ 8 test BOPE 250/5000, annular 250/3500, OK. PT csg to 1500 psi for 30 min, OK. TD 12-1/4? hole @ 5265?. RIH w/ 116 jts 9-5/8? 40# J-55 BTC, set @ 5254.7?. Lead w/ 1405 sx ClC, yld 1.87 cu ft/sk. Tail w/ 250 sx ClC, yld 1.32 cu ft/sk. Disp w/ 395 bbls FW. Circ 160 bbls cmt to surf. PT csg to 2765 psi for 30 mins, OK. (9/22/17 ? 10/6/17) TD 8-3/4? hole @ 9749? & 8-1/2? hole @ 19,302?. RIH w/ 455/ts 5-1/2? 17#							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #391790 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/16/2017 () Name (Printed/Typed) REBECCA DEAL Title REGULATORY COMPLIANCE PROFESSI							
Signature (Electronic S	Submission)		Date 10/12/2	CCEP/IE	D FOR RECO	XD V	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE 1 8 2017							
Approved By Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the su which would entitle the applicant to conduct operations thereon.			Title Office	BUREAU	LAND MANASAMEN BAD FIELD OFFICE	Date	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2)						1. /	

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #391790 that would not fit on the form

32. Additional remarks, continued

P110RY CDC-HTQ csg, set @ 19,295??. Lead w/ 680 sx cmt, yld 2.91 cu ft/sk. Tail w/ 1920 sx cmt, yld 1.47 cu ft/sk. Disp w/ 445.6 bbls FW. ETOC 538? RR @ 05:00.