

Submit 1 Copy To Appropriate District Office  
District I -- (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II -- (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III -- (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV -- (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-43558
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> <b>HOBBS OCD</b>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Riley Exploration Operating Company, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 2008 N. Council Blanchard, OK 73010		7. Lease Name or Unit Agreement Name Piper 2 State
4. Well Location Unit Letter <u>D</u> : <u>330</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>West</u> line Section <u>2</u> Township <u>19S</u> Range <u>37E</u> NMPM Lea County		8. Well Number # <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 371599
		10. Pool name or Wildcat WC-025 G-06 S193702D; Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Riley Permian Operating Co., LLC would like to request to temporarily abandon the Piper 2 State #1 wellbore. Please see the attached wellbore schematic on how we'd like to proceed.

TA Status 60 days  
Expires 01/12/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Winkler TITLE Regulatory Compliance Specialist DATE 11/16/17

Type or print name Laura Winkler E-mail address: laurawinkler@rileyexploration.com PHONE: 405-415-8688  
For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 11/16/2017  
Conditions of Approval (if any):



# **RILEY EXPLORATION OPERATING COMPANY**

## **Piper 2 State #1**

FIELD:	Platang (San Andres)	API #:	30-02543558
STR	2, 19S, 37E	AFE #:	
ACTUAL: SL:	330 FNL & 330 FWL	BHL:	
CO, ST:	Lea NM	COMPLETED:	
STATUS:	Testing	ACREAGE:	
LATEST RIG WORKOVER:			
DIAGRAM REVISED:	8/9/2017 DG		

### **CURRENT WELLBORE DIAGRAM**

#### **Intermediate**

12 1/4" Hole  
9 5/8" 36# J-55 LT&C @ 3492

Cemented w/

#### **Production**

8 3/4" Hole  
7" 26# L-80 LT&C @ 9500

Cemented w/

	CASING			TUBING
Hole	17 1/4"	12 1/4"	8 3/4"	
Casing	13 3/8"	9 5/8"	7"	
Weight	54.50#	36#	26#	
Grade	J-55	J-55	L-80	
Thread	ST&C	LT&C	LT&C	
Top	0'	0'	0'	
Bottom	1,725'	3,492'	9,500'	
Mud wt				
Burst				
Collapse				
Capacity				
Cement Type				
Cement Sks				
Cement Top				

Sqzd Perfs (Tested to 1,000 psi)  
4,270'-4,390'

4 inch core taken from 4,250' to 4,450' ←

GROUND ELEV: LOG ELEV: KB: 14'

POP: FTP: LTP:

Sqzd Perfs (Tested to 750 psi)  
4,420'-70'

TD: 9,800'  
TVD: 9,799'  
PBD: 9,452'  
KOP:  
LP:

#### **WELL HEAD PROGRAM**

SECTION A:  
SECTION B:  
SECTION C:  
TREE:

#### **COMPLETION HISTORY**

Stage	Plug Setting Depth	Top Perf	Bottom Perf	Interval Length
1	X	9,143'	9,157'	14'
2	9,110'	9,047'	9,082'	14'
3	8,990'	4,655'	4,737'	82'
4	4,635'	4,490'	4,593'	103'
5	4,480'	4,420'	4,470'	50'
6	4,410'	4,270'	4,390'	120'

Sqzd Perfs  
4,490'-4,593'

CIBP @ 4,635' (capped w/ 2 sks cmt)

Perfs  
4,655'-4,737'

7" DV Tool @ 4,914'

CIBP @ 8,990' (capped w/ 2 sks cmt)

Perfs  
9,047'-82'

CIBP @ 9,110' (capped w/ 2 sks cmt)

Perfs  
9,143'-57'

FRAC INFO per stage :

Total Well FRAC INFO RECAP :