## State of New Mexico Energy Minerals and Natural Resources

Form C-129 Revised August 1, 2011

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210

HOBES CCD Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

District III 1000 Rio Brazos Road, Aztec, NM 87410 NOV 2 0 2017 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

NFO Permit No. \_ (For Division Use Only)

## RECEIVED APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

	(See Rule 19.15.18.12 NMAC	C and Rule 19.15.7.37 NMAC)			
A.	Applicant Chevron USA Inc	·.			
	whose address is15 Smith Rd., M	idland, TX	,		
	hereby requests an exception to Rule 19.15.1	8.12 forda	ys or until		
	December 12 , Yr	_2017, for the following described tank batt	ery (or LACT):		
	Name of Lease <u>State BB&amp;L</u> Name of Poo	ol <u>N JUSTIS BLINBERY TUBB DRINK</u> A	ARD		
	Location of Battery: Unit Letter E S	Section 2 Township 25-S Range 3	7E_		
	Number of wells producing into battery	8 See attached			
_					
В.	Based upon oil production of23	barrels per day, the estimated *	volume		
C.	of gas to be flared is 6,000 MCF; Value 200 MCF per day.  Name and location of nearest gas gathering facility:				
	3 <sup>rd</sup> Party (Targa Booster Plant)				
_					
D.	Distance NA Estimated	cost of connection NA	ő		
E.	This exception is requested for the following reasons: <u>Targa Shut-In</u>				
OPERATOR		OIL CONSERVATION DIVISION (			
hereby certify tha	t the rules and regulations of the Oil Conservation Division	OE CONSERVATION DIVISION	2017		
have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Approved Until 12/12/2	DI		
Recoverable Signature		Make	, )		
X Ricky Bates		By A o L			
Ricky Bates HES Signed by: Ricky Bates		Title AO II			
rinted Name& Tit	tle: Ricky Bates HES Field Support	Date	717		
E-mail Addressr	bfk@chevron.com	, ,			

Date 11/12/2017

Telephone No. 432-209-2925

\* Gas-Oil ratio test may be required to verify estimated gas volume.



**CURRENT WELL INFORMATION** 

11/13/2017

Area

DOLLARHIDE FMT

Sub Area

DOLLARHIDE

**Operator Route** 

4013003 - DHU ROUTE 3

**Collection Point** 

NM ST- BB, BZ, L

ollection Follit	INIVIOTE DD, DZ, L		
WELL NAME	API 14	PRA WELL NO	
NM BZ 10-6	30025331680102	44620602	
<b>NM BZ NCT 10-05</b>	30025330890099	42900199	
<b>NM BZ NCT 10-07</b>	30025339520003	42909103	
STATE BB 03	30025331690099	42900899	
STATE L 03	30025114170099	42806599	
STATE L 04	30025114190099	42806699	
STATE L 05	30025329110099	42898599	
STATE L 06	30025337250099	42907199	