

District I
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District II
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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

HOBBBS OCD
NOV 13 2017
RECEIVED
State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised July 18, 2013

☐ AMENDED REPORT
AP

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address Forty Acres Energy, LLC, 11777B Katy Freeway, Suite #305 Houston, TX 77079		2. OGRID Number 371416
4. Property Code 320052	3. Property Name WEST EUMONT UNIT WEU 2BB-W	5. API Number 30-025-44206
		6. Well No. 212

7. Surface Location

UL - Lot B(2)	Section 2	Township 21 S	Range 35 E	Lot Idn 2	Feet from 1185	N/S Line NORTH	Feet From 2580	E/W Line EAST	County LEA
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8. Proposed Bottom Hole Location

UL - Lot B(2)	Section 2	Township 21 S	Range 35 E	Lot Idn	Feet from 1185	N/S Line NORTH	Feet From 2580	E/W Line EAST	County LEA
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9. Pool Information

Pool Name EUMONT; Yates-Seven Rivers-Queen (OIL)	Pool Code 22800
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Additional Well Information

11. Work Type N	12. Well Type I	13. Cable/Rotary R	14. Lease Type S	15. Ground Level Elevation 3567'
16. Multiple	17. Proposed Depth 4500'	18. Formation Queen	19. Contractor	20. Spud Date 1/1/2018
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
J-55	11"	8-5/8"	24#	1,650'	150	Surface
J-55	7-7/8"	5-1/2"	15.5#	4,500'	250	Surface

Casing/Cement Program: Additional Comments

Well is contingent on unit and waterflood approval.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000 psi	1500 psi	Shaffer

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> if applicable. Signature: <i>AR S</i>		OIL CONSERVATION DIVISION	
Printed name: Huxley Song		Approved By: <i>[Signature]</i>	
Title: CEO		Title: <i>Petroleum Engineer</i>	
E-mail Address: huxley@faenergyus.com		Approved Date: 11/16/17 Expiration Date: 11/16/19	
Date: 10/27/17	Phone: 832-706-0041	Conditions of Approval Attached	