

District I
1325 W. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Form C-101
Revised July 18, 2013

Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

☐ AMENDED REPORT

HOBBS OCD

NOV 13 2017

RECEIVED

5/12

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address Forty Acres Energy, LLC, 11777B Katy Freeway, Suite #305 Houston, TX 77079		2. OGRID Number 371416
3. Property Code 320052	4. Property Name WEST EUMONT UNIT WEU 2HH-W	5. API Number 30-025-44210
		6. Well No. 214

7. Surface Location

UL - Lot B(7)	Section 2	Township 21 S	Range 35 E	Lot Idn 7	Feet from 2485	N/S Line NORTH	Feet From 1335	E/W Line EAST	County LEA
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8. Proposed Bottom Hole Location

UL - Lot B(7)	Section 2	Township 21 S	Range 35 E	Lot Idn 7	Feet from 2485	N/S Line NORTH	Feet From 1335	E/W Line EAST	County LEA
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9. Pool Information

Pool Name EUMONT; Yates-Seven Rivers-Queen (OIL)	Pool Code 22800
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Additional Well Information

11. Work Type N	12. Well Type I	13. Cable/Rotary R	14. Lease Type S	15. Ground Level Elevation 3563'
16. Multiple	17. Proposed Depth 4500'	18. Formation Queen	19. Contractor	20. Spud Date 1/1/2018
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

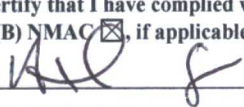
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
J-55	11"	8-5/8"	24#	1,650'	150	Surface
J-55	7-7/8"	5-1/2"	15.5#	4,500'	250	Surface

Casing/Cement Program: Additional Comments

Well is contingent on unit and waterflood approval.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000 psi	1500 psi	Shaffer

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.
I further certify that I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.
Signature: 

Printed name: Huxley Song

Title: CEO

E-mail Address: huxley@faenergyus.com

Date: 10/27/17

Phone: 832-706-0041

OIL CONSERVATION DIVISION

Approved By: 

Title: **Petroleum Engineer**

Approved Date: 11/16/17

Expiration Date: 11/16/19

Conditions of Approval Attached