Submit 1 Copy To Appropriate District Office	State of New			Form C-103
District 1 - (575) 393-6161	Energy, Minerals and	Natural Resources	WELL API NO.	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> (575) 748-1283	OIL CONSERVAT	ONGENISION	20 005 20016	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St	ION DRYSION Francis Dr.S OCC	5. Indicate Type	of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, N	M 89505	6 State Oil & G	S Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		02017	o. State on & G	is Lease No.
87505 SUNDRY NOTI	CES AND REPORTS ON WI		7. Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSITION OF THE PROPOSALS.)	SALS TO DRILL OR TO DEEPEN O	OR PLUGBACK TO A	NEW MEXICO	M' STATE
	Gas Well Other		8. Well Number	9
Name of Operator CHEVRON U.S.A. INC.		6	9. OGRID Numb	per 4323
3. Address of Operator		***************************************	10. Pool name or	Wildcat
6301 DEAUVILLE BLVD, MIDL	AND, TX 79706		VACUUM DRIN	The same of the sa
4. Well Location				
Unit LetterC:_		NORTH line and		n theWESTline
Section	1 Township 18-		THE RESERVE TO SHARE THE PARTY OF THE PARTY	M County LEA
	11. Elevation (Show whethe 3,994' (GL)	T DR, KKB, KI, GK, etc.,		
			- Account of the contract of t	
12. Check A	Appropriate Box to Indica	te Nature of Notice,	Report or Other	Data
NOTICE OF IN	TENTION TO:	SUB	SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		The second secon	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		LLING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	T JOB	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER:	MIT REPAIR	OTHER:		П
13. Describe proposed or comp			d give pertinent dat	es, including estimated date
	ork). SEE RULE 19.15.7.14 N	IMAC. For Multiple Cor	mpletions: Attach	wellbore diagram of
proposed completion or rec	ompletion.			
Workover Summary: 10/11/17-11/3/	17			
MIDII TOIL LI D L-	P-l TAC & DOOU	deckin -		
	ring. Release TAC & POOH w . Tested casing to 550 psi and	_	\$	
 Isolated casing leak from 4 		lost 100 psi in 50 minute	3	
 Pump 5.1 bbls of class C ce 	ement to spot balanced plug fro	om 4,864-4,621'. Pump 1	.3 bbls & pressured	d up to 700#s with no
leakoff	5 4 0 C 41 D			
 Cleanout cement from 4,70 Remove RBP. 	5-4,864'. Pressured up to 550	psi for 30 minutes, good	test.	
 RIH w/ tubing and new BH 	A. RIH w/ rods & RTP.			
Updated WBD is below.				
Spud Date:	Rig Relea	ase Date:		
I hereby certify that the information	above is true and complete to	the best of my knowledg	e and belief.	
1				
SIGNATURE 72 A	TITLE	Production Engineer	DA	ΓΕ11/16/17
Type or print name _Michael Stewa	rt E-mail address:	michael.stewart@che	vron.com PHON	NE: 432-687-7431
For State Use Only	. 0	4 1	-	1 1
ADDROVED BY:	1 DIOWN 2	AO IIL	D	ATE 11/20/2017
APPROVED BY: Conditions of Approval (if any):	TILE_		D/	112 /2011

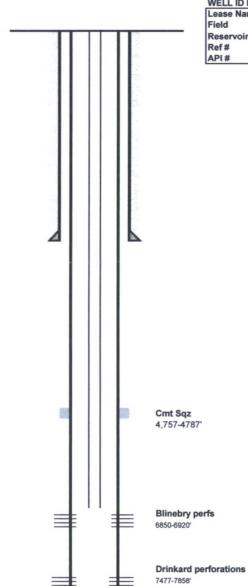
WELLBORE DIAGRAM New Mexico "M" #9

LOCATION

LUCATION	
State	New Mexico
County	Lea
Surface Location	660FNL 2310FWL
	Sec 1, R-34E, T-18S
	Ltr C

CASING DETAIL

CASING DETAIL	
Surface Csg.	
Size:	8-5/8"
Wt.:	24# WC-50
Set @:	1470'
Sxs cmt:	650 sx class "C"
TOC:	Surface
Hole Size:	11"
Production Csg.	
Size:	5-1/2"
Wt.:	17# L-80, WC-50, WC-70
Set @:	8100'
Sxs Cmt:	1825sx class "H"
TOC:	
Hole Size:	7-7/8"



PBTD: 8053' TD: 8100' WELL ID INFORMATION

Lease Name	New Mexico State "M" #9		
Field	Vacuum Drinkard, Vac Blinebry		
Reservoir	Drinkard & Blinebry		
Ref#	QU3257		
API#	30-025-32016		

KB: 4008'
DF: 3994'
Spud Date: 1/25/1994
Compl. Date: 2/15/1994