

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32016
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND, TX 79706		7. Lease Name or Unit Agreement Name NEW MEXICO 'M' STATE
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>2310</u> feet from the <u>WEST</u> line Section <u>I</u> Township <u>18-S</u> Range <u>34-E</u> NMPM County <u>LEA</u>		8. Well Number <u>9</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,994' (GL)		9. OGRID Number <u>4323</u>
		10. Pool name or Wildcat VACUUM DRINKARD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐ MIT REPAIR ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Workover Summary: 10/11/17-11/3/17

- MIRU. TOH and LD rodstring. Release TAC & POOH w/ tubing.
- RIH and set RBP @ 6,800'. Tested casing to 550 psi and lost 100 psi in 30 minutes
- Isolated casing leak from 4757-4787'. Ran CIL/CBL.
- Pump 5.1 bbls of class C cement to spot balanced plug from 4,864-4,621'. Pump 1.3 bbls & pressured up to 700#s with no leakoff
- Cleanout cement from 4,705-4,864'. Pressured up to 550 psi for 30 minutes, good test.
- Remove RBP.
- RIH w/ tubing and new BHA. RIH w/ rods & RTP.

Updated WBD is below.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Engineer DATE 11/16/17

Type or print name Michael Stewart E-mail address: michael.stewart@chevron.com PHONE: 432-687-7431

For State Use Only

APPROVED BY: [Signature] TITLE AO/II DATE 11/20/2017

Conditions of Approval (if any):

WELLBORE DIAGRAM
New Mexico "M" #9

LOCATION

State	New Mexico
County	Lea
Surface Location	660FNL 2310FWL
	Sec 1, R-34E, T-18S
	Ltr C

CASING DETAIL

Surface Csg.	
Size:	8-5/8"
Wt.:	24# WC-50
Set @:	1470'
Sxs cmt:	650 sx class "C"
TOC:	Surface
Hole Size:	11"
Production Csg.	
Size:	5-1/2"
Wt.:	17# L-80, WC-50, WC-70
Set @:	8100'
Sxs Cmt:	1825sx class "H"
TOC:	
Hole Size:	7-7/8"

WELL ID INFORMATION

Lease Name	New Mexico State "M" #9
Field	Vacuum Drinkard, Vac Blinebry
Reservoir	Drinkard & Blinebry
Ref #	QU3257
API #	30-025-32016

KB: 4008'
 DF: _____
 GL: 3994'
 Spud Date: 1/25/1994
 Compl. Date: 2/15/1994

