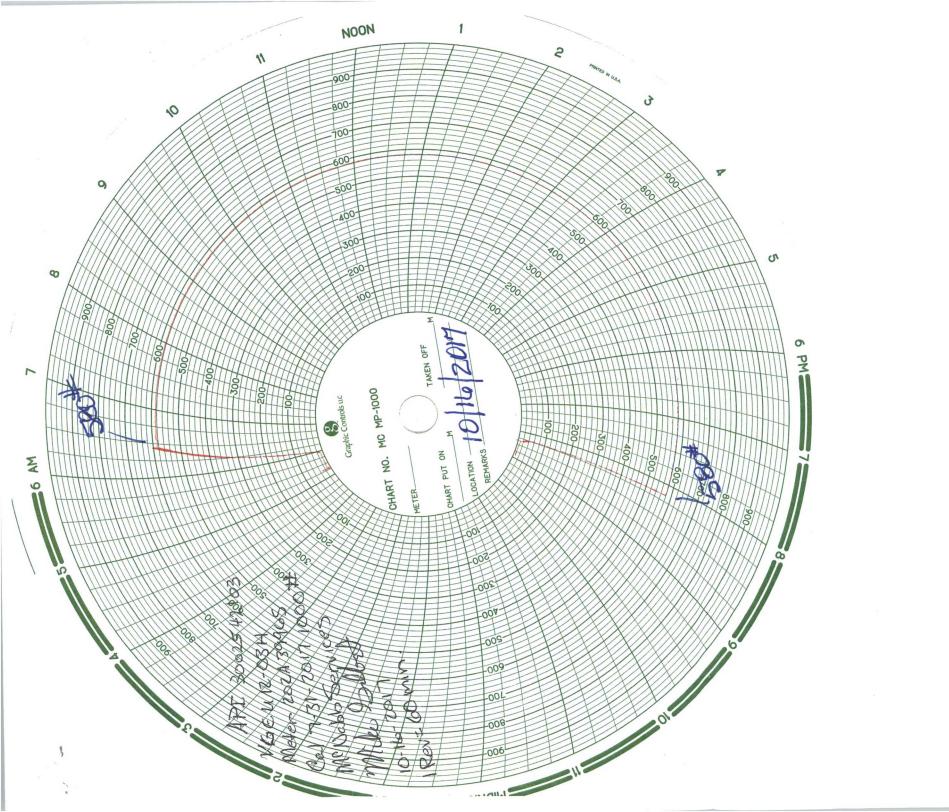
Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-42103
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	OIL CONSERVATION DIVISION 1220 South St. Francis DEBS OC Santa Fe, NM 87505		STATE X FEE -
District IV – (505) 476-3460	Santa Fe, NM 8/505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	2	02017	
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name VACUUM GLORIETA EAST UNIT	
PROPOSALS.) 1. Type of Well: Oil Well X	Gas Well Other		8. Well Number _{123H}
2. Name of Operator		9. OGRID Number	
ConocoPhillips Company		217817	
3. Address of Operator P. O. Box 51810 Midland, TX 79710		10. Pool name or Wildcat	
/	X 79/10		VACUUM; GLORIETA
4. Well Location			
Unit Letter M: 766 feet from the SOUTH line and 395 feet from the WEST line			
Section 27 Township 17S Range 35E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3940' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
		,	
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI		The state of the s	
PULL OR ALTER CASING		CEMENT	
DOWNHOLE COMMINGLE			_
OTHER.	CTUED.	. DI A CE I	N. T. CTANG WAR OWAR STAND
OTHER: OTHER: PLACE IN TA STAUS W/MIT CHART 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
THIS WELL IS NOW TA'd			
10/16/17 RUN MIT TO 560#/30 MINS TEST GOOD. CHART ATTACHED.			
ATTACH IS A CURRENT WELLBORE SCHEMATIC.			
Tomporable A			
This Approval of Temporary			
Abendonment Expires 10/16/2022			
Spud Date:	Rig Release Date:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Staff Regulatory Technician DATE 11/15/2017			
X			
Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174			
For State Use Only			
APPROVED BY: DATE 11/20/2017			
Conditions of Approval (if any):	713		1 1 1 1 1 1
PRIME CHAOT -1			
NOWING - CHIMA -			



ConocoPhillips

Schematic - Current

VACUUM GLORIETA EAST UNIT 12-03H

District Field Name API / UWI County State/Province PERMIAN CONVENTIONAL VACUUM 3002542103 LEA **NEW MEXICO** East/West Distance (ft) East/West Reference North/South Distance (ft) North/South Reference **Original Spud Date** Surface Legal Location

395.00 FWL 10/13/2015 Sec 27, T17S, R35E 766.00 FSL HORIZONTAL - Original Hole, 11/16/2017 8:02:57 AM MD TVD (ftKB) (ftKB) Directional schematic (actual) Landing Joint; 14.5; 0.00; 9 5/8; 8.921; 3-2 8.5 8.5 Casing Joints; 14.5; 0.00; 7; 6.366; 4-1 14.4 14.4 Landing Joint; 14.5; 0.00; 7; 6.366; 4-2 Casing Hanger (Fluted); 14.5-16.4; 1.93; 9 5/8; 8.921; 3-3 16.4 16.4 Casing Hanger; 14.5-16.5; 2.00; 7; 6.366; 4-3 19.7 19.7 Casing Pup Joint; 16.5-19.8; 3.30; 7; 6.366; 4-4 Casing Pup Joint; 16.4-19.9; 3.49; 9 5/8; 8.921; 3-4 20.0 20.0 Conductor Pipe; 14.5-57.0; 42.50; 16; 15.250; 2-1 57.1 57.1 1,547.9 1,547.9 Casing Joints; 19.8-1,547.9; 1,528.09; 7; 6.366; 4-5 1,554.8 1,554.8 Casing Joints; 19.9-1,596.6; 1,576.71; 9 5/8; 8.921; 3-5 1,570.9 1,570.9 1.586.0 1.585.9 1.596.8 1.596.8 Casing Pup Joint; 1,547.9-1,554.7; 6.77; 7; 6.366; 4-6 1,597.8 1,597.8 External Casing Packer; 1,554.7-1,570.8; 16.16; 7; 6.366; 4-7 1,638.8 1,638.8 Float Collar; 1,596.6-1,597.9; 1.25; 9 5/8; 8.921; 3-6 1,640.1 1,640.1 Casing Joints; 1,597.9-1,638.7; 40.86; 9 5/8; 8.921; 3-7 Float Shoe; 1,638.7-1,640.0; 1.25; 9 5/8; 8.921; 3-8 1.649.9 1,649.9 1.684.1 1.684.0 2,703.1 2,703.0 2,829.1 2,829.0 3,118.0 3,118.1 3,692.9 3,692.8 4.036.1 4.036.0 Casing Joints; 1,570.8-4,980.1; 3,409.27; 7; 6.366; 4-8 4 352 0 4.351.9 4,649.7 4,649.9 4,652.9 4,652.7 4.980.0 4.979.7 5,001.6 5.001.4 5,966.9 5,807.2 6,081.0 5,864.6 6,036.5 6,664.0 Marker Joint; 4,980.1-5,001.5; 21.42; 7; 6.366; 4-9 6.665.0 6.036.5 6,700.1 6,038.8 6,703.4 6,039.0 Casing Joints; 5,001.5-6,663.9; 1,662.40; 7; 6.366; 4-10 Float Collar; 6,663.9-6,665.2; 1.25; 7; 6.366; 4-11 6,704.4 6.039.0 Casing Joints; 6,665.2-6,703.3; 38.07; 7; 6.366; 4-12 6,720.1 6,040.1 Float Shoe; 6,703.3-6,704.5; 1.25; 7; 6.366; 4-13 7,623.0 6.070.9 7,632.9 6,071.9 6.124.0 8.811.0 6.124.5 9.000.0

Note: Directional schematic does not correlate to other tracks