Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	30-025-44115
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe NM 87505	STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS.	7. Lagga Nama an Linit Administrations
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Condor 32 State
1. Type of Well: Oil Well Gas Well Other	8. Well Number 704H
2. Name of Operator EOG Resources, Inc.	9. OGRID Number 7377
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702	Bobcat Draw; Upper Wolfcamp
4. Well Location Unit Letter A : 641   Seet from the   South   South   South   Seet from the   South   Seet from the   South   South   Seet from the   South   South	
Section 32 Township 25S Range 34E	NMPM County Lea
11. Elevation (Show whether DR. RKB. RT. GR. etc.)	
3319' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ■ P AND A ☐	
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMEN	「JOB ☑
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
11/03/17 Spud 17-1/2" hole.	
11/04/17 Ran 21 jts 13-3/8", 54.4#, J-55 STC casing set at 939'. Cement lead w/ 530 sx Class C, 13.5 ppg, 1.74 CFS yield;	
tail w/ 310 sx Class C, 14.8 ppg, 1.34 CFS yield.	
WOC 12 hrs. Circulated 210 sx cement to surface.	
Released surface rig.	
Spud Date: 11/03/17 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
	44/00/0047
SIGNATURE Stan Way TITLE Regulatory Analyst	11/06/2017 DATE
Type or print name Stan Wagner E-mail address:	PHONE: 432-686-3689
For State Use Only	THORE.
APPROVED BY. TITLE Petroleum Eng	gineer DATE 11/20/17
Conditions of Approval (if any):	DAIL WE THE