Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
<u>District II</u> – (575) 748-1283	(575) 748-1283 OIL CONSERVATION DIVISION		30-025-44116	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St/Fr		5. Indicate Type of Lea	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe. NM		STATE 6. State Oil & Gas Leas	FEE _
1220 S. St. Francis Dr., Santa Fe, NM 87505	TECE			
	TICES AND REPORTS ON WELL	SED.	7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Condor 32 State	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 705H	
Name of Operator EOG Resources, Inc.		/	9. OGRID Number 7377	,
3. Address of Operator P.O. Box 2267 Midland, TX 79702			10. Pool name or Wildo Bobcat Draw; Up	3 0000
4 Well Location				
Unit Letter B	220 feet from the North	line and	feet from the	East line
Section 32		Range 34E	NMPM Cou	_{nty} Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3321' GR				
ODE TOTAL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING ALTERING ALTERING CASING ALTERING CASING ALTERING				
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ■ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
OTHER:	pleted operations (Clearly state all	OTHER:	give pertinent dates incl	uding estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
10/27/17 Spud 17-1/2" hole.				
10/28/17 Ran 21 jts 13-3/8", 54.4#, J-55 STC casing set at 902'.				
Cement lead w/ 515 sx Class C, 13.5 ppg, 1.74 CFS yield; tail w/ 310 sx Class C, 14.8 ppg, 1.34 CFS yield.				
Tested casing to 1500 psi for 30 minutes. Test good. WOC 4 hrs.				
Circulated 110 bbls cement to surface.				
Released surface rig.				
Spud Date: 10/27/17	Rig Release D	late:		
opud Date.	Tig Release E			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Stan Li	TITLE Re	gulatory Analyst	DATE	11/06/2017
Stan Wagne	or /			432-686-3689
Type or print name For State Use Only	E-mail addre	SS:	PHONE:	
5.4		Datrolaum Eng	ineer	11/20/17
APPROVED BY: Conditions of Approval (if any):	TITLE	Petroleum Eng	nneer DATE_	11/20/17