Office Office	State of New Me			Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		WELL ADIAIO	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	92		WELL API NO. 30-025-42580	44118
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of L	
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 South St. Francis Dr. Santa F, NN 835 5		STATE	FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NMC	MOCD	6. State Oil & Gas Le	ease No.
SUNDRY NOTICES AND REPORTS ON WELLS 2017			7. Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR SUCH			Condor 32 State	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 707H	
2. Name of Operator EOG Resources, Inc.			9. OGRID Number 7377	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 2267 Midland, TX 79702			Bobcat Draw; Upper Wolfcamp	
4. Well Location Unit Letter A:	220 feet from the North	line and	feet from th	East line
Section 32		ange 34E		ounty Lea
Section 5	11. Elevation (Show whether DR			Author 200
3321' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				TERING CASING
TEMPORARILY ABANDON				AND A
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑				
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
CLOSED-LOOP SYSTEM OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
10/31/17 Spud 17-1/2" hole.				
11/01/17 Ran 22 jts 13-3/8", 54.4#, J-55 STC casing set at 895'. Cement lead w/ 515 sx Class C, 13.5 ppg, 1.76 CFS yield;				
tail w/ 310 sx Class C, 14.8 ppg, 1.36 CFS yield.				
Tested casing to 1500 psi for 30 minutes. Test good. WOC 4 hrs.				
Circulated 319 sx cement to surface.				
Released surface rig.				
Spud Date: 10/31/17	Rig Release Da	ite:		
10/01/17				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
H-1	Reg	ulatory Analyst	DAED	11/02/2017
SIGNATURE Stan Wagne	IIILE	, , ,	DATE	
Type or print name Stan Wagne	E-mail address	S:	PHON	E:
For State Use Only				
APPROVED BY:Conditions of Approval (if any):	TITLE P	etroleum Engine	DATE_	11/20/17
11				