Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resour	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVACION OF THE OWNER OWNE	30-025-44119
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NW 87 505	6. State Oil & Gas Lease No.
87505	RECEN	
	FICES AND REPORTS ON WELLS (OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	LICATION FOR PERMIT" (FORM C-101) FOR SUCH	Condor 32 State
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 708H
2. Name of Operator EOG Resources, Inc		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702 Bobcat Draw; Upper Wolfcamp 4. Well Location A Control of the C		
Unit Letter A	220 feet from the North line a	and 1026 Feet from the East line
Section 32	To think Do Tunge 0.1	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3321' GR		
OUZ I OIX		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ■ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑		
DOWNHOLE COMMINGLE		E. C.
CLOSED-LOOP SYSTEM OTHER:] □ OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
10/27/17 Spud 17-1/2" hole. 10/29/17 Ran 21 jts 13-3/8", 54.4#, J-55 STC casing set at 894'.		
10/30/17 Cement lead w/ 515 sx Class C, 13.5 ppg, 1.74 CFS yield;		
tail w/ 310 sx Class C, 14.8 ppg, 1.34 CFS yield. Tested casing to 1500 psi for 30 minutes. Test good. WOC 4 hrs.		
Circulated 315 sx cement to surface.		
Released surface rig.		
Spud Date: 10/27/17	Rig Release Date:	
Spud Date: 10/27/17	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
CLONE HE I	TITLE Regulatory A	nalyst 11/06/2017
SIGNATURE Stan Wagn	THEE_	DATE
Type of print name	E-mail address:	PHONE: 432-000-3009
Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689 Petroleum Engineer TITLE PATE DATE		
APPROVED BY: DATE // 2017 Conditions of Approval (if any):		