Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-44121		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DEVISION		5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Parcis Dr. 2017		STATE	FEE
District IV - (505) 476-3460	1220 South St. Provis Dr. Santa Fe, NM 87505, 2017		6. State Oil & Gas Le	ase No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		NO ZEIVE		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Condor 32 State	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 601H	
2. Name of Operator			9. OGRID Number	
EOG Řesources, Inc.			7377	
3. Address of Operator P.O. Box 2267 Midland, TX 79702			10. Pool name or Wildcat Hardin Tank; Bone Spring	
4 Well Location				
Unit Letter:	641 feet from the North	line and 539	feet from the	East line
Section 32		inge 34E	NMPM Co	ounty Lea
	11. Elevation (Show whether DR) 3319' GR	RKB, RT, GR, etc.)		法国外 英国
	0010 011			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		TERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER:		OTHER:		П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
11/15/17 Ran 7-5/8", 29.7#, HCP-110 BTC SC (0'-1466')				
Ran 7-5/8", 29.7#, ICYP-110 MO-FXL (1466'-11840')				
11/16/17 Cement w/ 355 sx Class C, 10.8 ppg, 2.34 CFS yield; tail w/ 160 sx Class H, 15.6 ppg, 1.25 CFS yield. WOC 8 hrs.				
Tested casing to 2700 psi for 30 minutes. ETOC at 4170'.				
Resumed drilling 6-3/4" hole.				
Spud Date: 11/01/17	Rig Release Da	ite:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Thereby certify that the information above is true and complete to the best of my knowledge and benefit				
Regulatory Analyst			DATE	11/17/2017
SIGNATURE Will ITLE			DATE_	132 696 2690
Type or print name Stan Wagn	E-mail address	:	PHONI	E:
For State Use Only		D		, ,
APPROVED BY:	TITLE	Petroleum En	igineer DATE	11/20/17
Conditions of Approval (if any):				