

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC

Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OGD
NOV 13 2017
RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		5. Lease Serial No. NMLC057210
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P. O. BOX 51810 MIDLAND, TX 79710		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-688-9174		8. Well Name and No. MCA UNIT 380
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T17S R32E Mer NMP NWNE 766FNL 1874FEL		9. API Well No. 30-025-30337
		10. Field and Pool or Exploratory Area MALJAMAR; GB-SA
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CONOCOPHILLIPS WOULD LIKE TO TA THIS WELLBORE PER ATTACHED PROCEDURES.
ATTACHED IS A CURRENT/PROPOSED WELLBORE SCHEMATIC.

Rejected - no reason given

14. I hereby certify that the foregoing is true and correct. Electronic Submission #393164 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/26/2017 ()	
Name (Printed/Typed) RHONDA ROGERS	Title STAFF REGULATORY TECHNICIAN
Signature (Electronic Submission)	Date 10/26/2017
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
REJECTED	10/27/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on page 2)

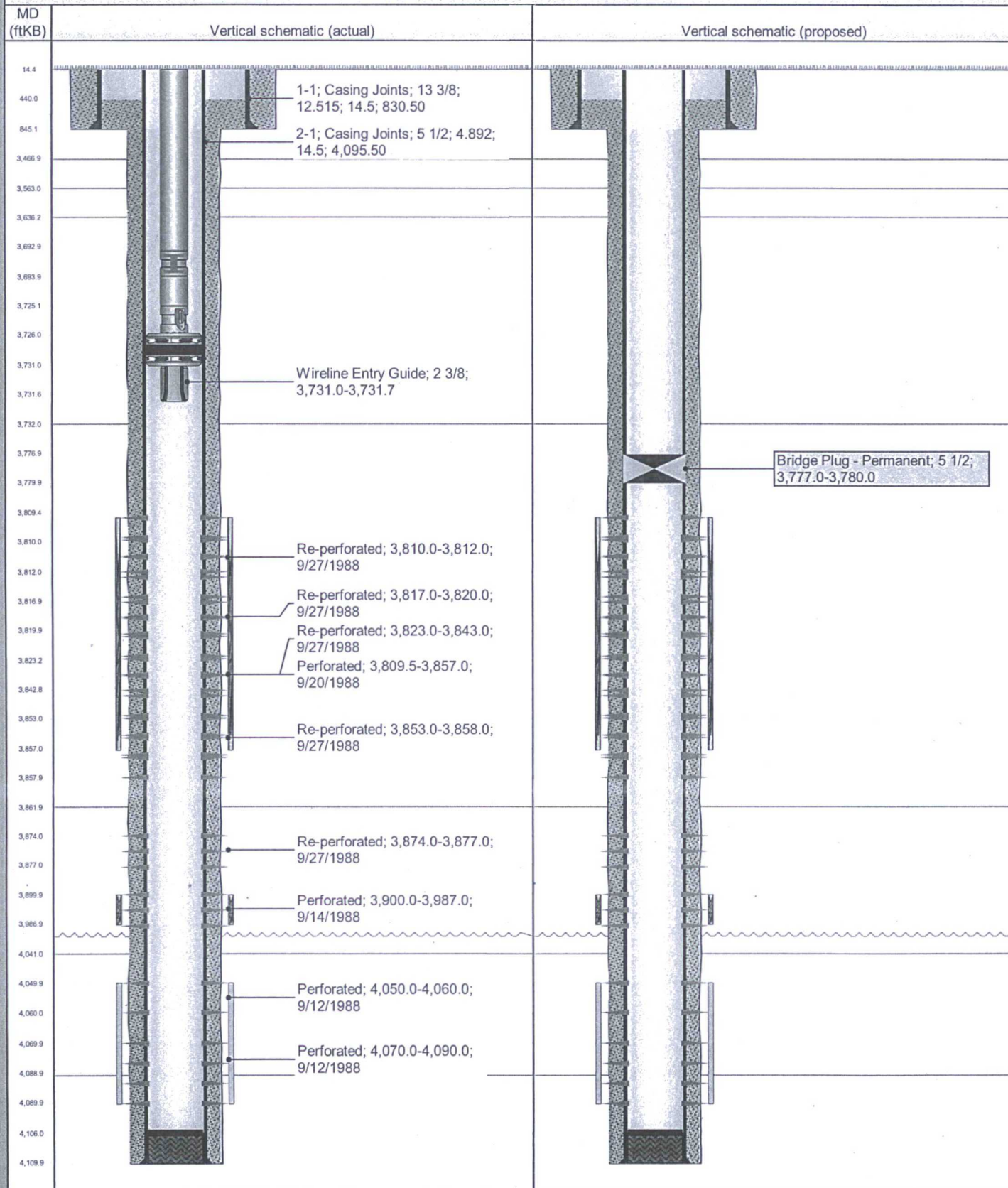
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Accepted for Record Only

MRS/OCD 11/20/2017

District PERMIAN CONVENTIONAL	Field Name MALJAMAR	API / UWI 300253033700	County LEA	State/Province NEW MEXICO
Original Spud Date 7/26/1988	Surface Legal Location Sec. 28, T-17S, R-32E	E/W Dist (ft) 1,874.00	E/W Ref E	N/S Dist (ft) 766.00
				N/S Ref N

VERTICAL - Main Hole, 11/16/2017 7:24:00 AM



MCA 380
API # 30-025-30337
TA WELLBORE

Project Scope			
Justification and Background: TA wellbore			
This well is currently shut in due to ongoing surface work on the gas compressor that supplies CO2 for injection			
Type	Formation	Top	Bottom
Perforations	Grayburg/San Andres	3809'	4090'
PBTD		4,106' (CBP)	
TD		4,110'	

Well Service Procedure:

- 1) MIRU pulling unit. Kill well.
- 2) ND Wellhead. NU BOPE. Function Test BOPE
- 3) Unseat injection packer. TOOH with tubing. Laydown tubing.
 - a. **NOTE: Tubing has been in the hole since 1988 and should not be used as workstring.**
- 4) PU 134 joints of L-80 2-7/8" workstring.

If scale or paraffin is present

- 5) PU & TIH w/ bit and scraper sized for 17# 5 1/2" casing to PBTD @ 4106'. TOOH & LD bit and scraper. Stand back Tbg in Derrick.
 - a. Record tag depth in WV

If scale or paraffin is not present

- 6) PU & TIH w/ CBP & Heavy Duty Packer. Set CBP @ 3,780' (CIBP must be within 100' of top perf @ 3809').
 - a. Heavy Duty Packer will be ran w/ CBP incase casing doesn't test and to confirm plug is holding.
- 7) RU pump truck. Load well bore w/ brine and test CBP to 500 psi surface pressure. If CBP holds then proceed to circulate packer fluid and chart pressure.
 - a. Pump down annulus (reverse circulate) due to having pkr on bottom
- 8) RU pump truck. Circulate packer fluid to surface (3780' x 0.0232 bbl/ft = 88 bbls).
 - a. Pump down annulus (reverse circulate) due to having pkr on bottom
- 9) MI lay down machine. TOOH & lay down Tbg. Release lay down machine.
 - a. Top off casing w/ packer fluid
- 10) RU chart recorder w/ 1,000 psi chart to casing. Pressure test CBP to 560 psi for 35 mins.
 - a. **Notify the NMOCD of impending test.**
 - b. If test fails, notify Production Eng. for possible job scope change.
 - c. Do not look for casing leak without approval.
- 11) NDBOP. NUWH.
- 12) RDMO

MCA 380
API # 30-025-30337
TA WELLBORE