

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. EMSU B SAT 14 SEE BELOW
2. Name of Operator XTO ENERGY INC. /		9. API Well No.
3a. Address 500 W. ILLINOIS, SUITE 100 MIDLAND, TX 79701		10. Field and Pool or Exploratory Area EUNICE MONUMENT;GB-SA
3b. Phone No. (include area code) Ph: 432-620-4318 Fx: 432-618-3530		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T20S R36E Mer NMP 660FNL 660FEL		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EUNICE MONUMENT SOUTH UNIT B SAT #14

ASSOCIATED WELLS:

EUNICE MONUMENT SO. UNIT B 882 GRBG/SA API#30-025-04253
EUNICE MONUMENT SO. UNIT B 884 GRBG/SA API#30-025-04268
EUNICE MONUMENT SO. UNIT B 890 GRBG/SA API#30-025-04266
EUNICE MONUMENT SO. UNIT B 893 GRBG/SA API#30-025-04252
EUNICE MONUMENT SO. UNIT B 895 GRBG/SA API#30-025-04308
EUNICE MONUMENT SO. UNIT B 900 GRBG/SA API#30-025-04297
EUNICE MONUMENT SO. UNIT B 902 GRBG/SA API#30-025-04292
EUNICE MONUMENT SO. UNIT B 904 GRBG/SA API#30-025-04291
EUNICE MONUMENT SO. UNIT B 906 GRBG/SA API#30-025-04295

14. I hereby certify that the foregoing is true and correct. Electronic Submission #350837 verified by the BLM Well Information System For XTO ENERGY INC., sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/15/2016 ()	
Name (Printed/Typed) PATTY R URIAS	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 09/12/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date OCT 18 2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******Accepted for Record Only****MSB/ocd
11/20/2017**

Additional data for EC transaction #350837 that would not fit on the form

32. Additional remarks, continued

EUNICE MONUMENT SO. UNIT B 908 GRBG/SA API#30-025-04316
EUNICE MONUMENT SO. UNIT B 909 GRBG/SA API#30-025-04314
EUNICE MONUMENT SO. UNIT B 910 GRBG/SA API#30-025-04313
EUNICE MONUMENT SO. UNIT B 915 GRBG/SA API#30-025-04300
EUNICE MONUMENT SO. UNIT B 919 GRBG/SA API#30-025-04303
EUNICE MONUMENT SO. UNIT B 921 GRBG/SA API#30-025-04296
EUNICE MONUMENT SO. UNIT B 923 GRBG/SA API#30-025-04304
EUNICE MONUMENT SO. UNIT B 925 GRBG/SA API#30-025-32122

Targa plant shut in - first 24 hour flaring 5/10/16 - Due to the equipment malfunction or failure of Targa (3rd party gas purchaser) and resulting shut in of plant, XTO's production was unavoidably and automatically flared for a duration exceeding 24 hours per incident, 144 cumulative hours for the lease during the calendar month, or both. The method that XTO used to determine the duration of flaring and the flared volumes is set forth in the marked paragraph below.

There is no meter installed on the flare line. XTO estimated the start date based on a comparison of the metered sales volume to the daily average sales volumes. Specifically, XTO divided the theoretical flare volume (derived by the difference between the average sales volumes and the actual sales volume for a given duration) by the average daily sales volume and then multiplied that figure by 24 to determine an estimated number of hours. The sales meter is the first meter for the production (there is no separate production meter).

XTO determined the flared volumes by comparing the sales volume during the period of flaring to the average sales volume. Specifically, XTO subtracted the actual sales volume from the average sales volume (both figures taken from the sales meter).

TOTAL FLARED DURING APPROVED PERIOD:

MAY 2016: 1ST 24 HRS=94 MCF; 100 HRS AND 485 MCF
JUNE 2016: 0
JULY 2016: 0
AUGUST 2016: 0