Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103	
District 1 (575) 203 6161 Energy	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.	
1625 N. French Dr., Hobbs. NM 88 HOBBS OC District II – (575) 748-1283		DIVIDION	30-025-28265	
DII D. I HIS DI., FRIESHA, I THE COLLEG	CONSERVATION		5. Indicate Type of Lease	
District III - (505) 334-6178 NOV 2 0 2017220 South St. Francis Dr. 1000 Rio Brazos Rd. Aztec, NM 87410			STATE FEE	
District IV - (505) 476-3460	Santa Fe, NM 87	/505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NARECEIVED				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			North Hobbs G/SA	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other XIII.			8. Well Number	
			32-142	
Name of Operator Occidental Permian Ltd.			9. OGRID Number: 157984	
3. Address of Operator			10. Pool name or Wildcat Hobbs (G/SA)	
HCR 1 Box 90 Denver City, TX 79323				
4. Well Location				
Unit LetterM_:610feet from the _South line and1210feet from the _Westline				
Section 32 Township 18S Range 38E NMPM Lea County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3639' KB				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE				
OTHER: Perf and Acid OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
early to the property of the second second plan to use				
1) POOH with injection equipment Durin			g this procedure we plan to use	
2) Clean out to 4285' 3) DO cement and pea gravel, circulate clean the closed-loop system with a steel				
1) Doet 1135, 30, 1120, 26, 1120, 26, 1130, 1331, 36, 1331, 1337, 1318 and undirecting to the reduced				
44", 4256"-64", 4274"-79", 4328 = 38", 4349"-54", 4368"-80"at 4 JSPF disposal per ODC Rule 19.15.17				
5) Acid treat existing perfs with 15% HCl 6) RIH with injection equipment Condition of Approvale models.				
6) RIH with injection equipment Condition of Approval: notify				
OCD Hobbs office 24 hours				
prior of running MIT Test & Chart				
Spud Date: Rig Release Date:				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE DATE 11/15/2017				
Type or print name Alison Cramer E-mail address: alison_cramer@oxy.com PHONE: 713-840-3024				
APPROVED BY Maley J. Brown PITLE A0/II DATE 11/20/2017				
APPROVED BY TOUR PITTLE TO DATE 1/20/2017				
Conditions of Approval (if anyl).				
V				