District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462				State of New Mexico Energy Minerals and Natural Reso Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIV				Form C-101 Revised July 18, 2013		
APPLI	CATIO	N FOR I	PERMIT TO	DRILL, R	E-ENTER,	DEEPEN	, PLUGBACK			
1. Operator Name and Address 2 OGRID Number   Stephens & Johnson Operating Co. 019958   P O Box 2249, Wichita Falls, Tx 76307 3 API Number   30-025-05191							r			
Property Code 009782				<sup>s.</sup> Property Name Denton North Wolfcamp Unit				* Well No. 6-7 (Tract 6 No. 7)		
<sup>7.</sup> Surface Location										
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County	
J	35	14S	37E		1980	S	1980	E	Lea	
				Proposed	Bottom Hole	Location				
UL - Lot J	Section 35	Township 14S	Range 37E	Lot Idn	Feet from 1980	N/S Line S	Feet From 1980	E/W Line E	County Lea	
				<sup>9.</sup> Poo	I Information					
Pool Name Pool Name						Pool Code 17290				
						41.0.00				
11. Work Type 12. Well Type			Additiona	dditional Well Information		<sup>14.</sup> Lease Type	Lease Type <sup>15.</sup> Ground Level Ele			
P		0		R		P		3806'		
	<sup>16.</sup> Multiple		17. Proposed Depth		<sup>18.</sup> Formation		<sup>19.</sup> Contractor		<sup>20.</sup> Spud Date	
	N		9500' Wo		camp		NA	ASAP		
Depth to Ground water		Distance from nearest fresh water well				Distance to nearest surface water				

YES: We will be using a closed-loop system in lieu of lined pits

80'

1/2 mile

## <sup>21.</sup> Proposed Casing and Cement Program

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17 ½	13 3/8	48	437'	550	Circ
Int	12 1⁄4	9 5/8	36	4768'	2940	Circ
Prod	7 7/8	5 1/2	15.5, 17, 20	12630'	2010	Circ
		Casing/0	Cement Program: Ad	<b>Iditional Comments</b>		

No surface water

## <sup>22.</sup> Proposed Blowout Prevention Program

r toposed blowout r tevention r togram						
Туре	Working Pressure	Test Pressure	Manufacturer			
Manual	5000	5000	Shaffer			

the best of my knowledge and belief	n given above is true and complete to	OIL CONSERVATION DIVISION		
I further certify that I have compliand/or 19.15.14.9 (B) NMAC , if Signature:	applicable.	Approved By:		
Printed name: Bob Gilmore		Title: Petroleum Engineer		
Title: Petroleum Engineer		Approved Date: 11 21/17 Expiration Date: 11/21/19		
E-mail Address: bgilmore@sjoc.net				
Date: 11/13/2017	Phone: 940 716-5368	Conditions of Approval Attached		