

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-36011
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 29
8. Well Number: 923 <b>H</b>
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other: Injector
2. Name of Operator Occidental Permian Ltd.
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323
4. Well Location Unit Letter <u>K</u> : <u>2114</u> feet from the <u>South</u> line and <u>1658</u> feet from the <u>West</u> Line Section <u>29</u> Township <u>18-S</u> Range <u>38-E</u> NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3645' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Convert to Injector (CTI) ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU
2. POOH with packer and tubing
3. RIH 6-1/8" bit, Co to PBTD @ 5950' POOH with bit
4. RIH with treating packer and set @ +/- 5090'
5. Acidize open hole with 20,000 gals of 15% HCL and 16,000 # of salt. POOH with treating equipment.
6. RIH 6-1/8" bit, and CO to PBTD. POOH and LD bit
7. RIH w/ injection packer and set @ 5090' (Same place as before). POOH and LD WS
8. RU WL, run inspection log with CBL/caliper from 5090' to surface (Per injection order)
9. RIH with injection tubing, latch into packer.
10. Run H-5 Chart
11. RD PU

During this procedure we plan to use  
the closed-loop system with a steel  
tank and haul contents to the required  
disposal per ODC Rule 19.15.17

rock

Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production Engineer

DATE 11/16/2017

Type or print name

Carlos Restrepo

E-mail address carlos\_restrepo@oxy.com

PHONE: 713-366-5147

For State Use Only

APPROVED BY:

TITLE

AO/II

DATE

11/21/2017

Conditions of Approval (if any)

MB

# WELLBORE DIAGRAM

(updated: 09/1/2017 CER)

Revision 0

WELL# North Hobbs Unit 29-923H

API# 30-025-36011

Zone: San Andres

Spud: 10/25/2002

RR: 11/21/2002

GL elev

3645.00

## North Hobbs Unit 29-923H

### CEMENT

### DEVIATION SURVEYS

#### Conductor pipe

26" hole w/ 16" pipe set @ 40', cement with 4 yds SixSack concrete mixed w/ pea gravel, dumped in from top after pipe in hole.

#### Surface Casing

Cement with 650 sx Halliburton PBCZ (12.8 ppg, 1.88 cuft/sx) lead, and 300 sx Halliburton premium Plus (14.8 ppg, 1.32 cuft/sx) tail  
Bump plug at 10:00 on 10/27/2002

CIRC 72 SX TO SURFACE

#### Production Casing

##### Stage 1:

Cement with 350 sxs Premium Plus cement (14.2 ppg, 1.32cuft/sx)  
Bump plug at 12:30 AM 10/24/2014

CIRC 42 SX TO SURFACE

##### Stage 2:

Cement with 1000 sx Interfill C (11.9 ppg, 2.45 cuft/sx) lead, and 100 sx Premium Plus cement (14.8 ppg, 1.32 cuft/sx)  
Bump plug at 17:00 11/08/2002

CIRC 480 SXS TO SURFACE - 72 BBLS

Injection string:  
158 Joints of 3-1/2" Duoline J-55 T&C  
on/off tool (2.312" profile nipple)

7" Packer (arrow Set 1-X) set at 5100'

13.750" hole

ECP #2 - 1468' to 1471.8' MD

Ran 39 Joints of 9 5/8" H-40  
32.30# STC, w/ 13 centralizers,  
set at 1560'

8 3/4" Hole

Ran 125 Joints of 7" 23# J-55 LT&C casing w/ 46  
centralizers, set at 5161' MD (4049' TVD)

DV-Tool at 3564.7' to 3566.9' MD

ECP #1 - 4718' to 4721' MD

7" 23# J-55 LT&C casing set  
at 5161' MD (4049' TVD)

6 1/8" Hole  
1876' Open Hole Section

Cement retainer set @ 5950'

Total Depth 7037' MD (4068' TVD)