

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-43558
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Riley Exploration Operating Company, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 2008 N. Council Blanchard, OK 73010		7. Lease Name or Unit Agreement Name Piper 2 State
4. Well Location Unit Letter <u>D</u> : <u>330</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>West</u> line Section <u>2</u> Township <u>19S</u> Range <u>37E</u> NMPM Lea County		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 371599
		10. Pool name or Wildcat WC-025 G-06 S193702D; Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT
REMEDIAL
CC
CA
OTH

**CONDITIONS OF APPROVAL
PRIOR TO PLUGGING, THE NMOCD
WILL REQUIRE THIS CIBP AND THE ONE
AT 4635' TO BE DRILLED OUT.**

13. Describe proposed or completed operations. (Clearly state all pertinent of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For proposed completion or recompletion.

Completion dates, including estimated date
completions: Attach wellbore diagram of

11/13/2017 - Riley Permian Operating Co., LLC would like to request to temporarily abandon the Piper 2 State #1 wellbore. Please see the attached wellbore schematic on how we'd like to proceed.

11/21/2017 - Riley Permian Operating Co., LLC performed the MIT test this morning in order to TA the well. George Bowers was the NMOCD representative present at the test. The requirements consisted of holding 500 psi on casing for 30 minutes. In order for it to be a valid test, the pressure had to hold constant with zero pressure leak off. Unfortunately, the Piper 2 State #1 did not pass the test.

Laura Winkler and Daniel Griffin contacted Maxey Brown, NMOCD District Supervisor, 2 hours later to request permission to set a CIBP above the perfs at 4,270'-4,390' and re-test for mechanical integrity. Mr. Brown agreed to our request with some additional guidelines: 1) CIBP must be set within 100' of top set of perfs @ 4,270'-4,390' 2) Must bail 35' of cement on top of CIBP 3) Give NMOCD a 24 hr notice before re-testing for mechanical integrity. The next test will be set for the week of 11/27/2017.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Winkler TITLE Regulatory Compliance Specialist DATE 11/21/17

Type or print name Laura Winkler E-mail address: laurawinkler@rileyexploration.com PHONE: 405-415-8688

For State Use Only

APPROVED BY: Maxey Brown TITLE P.E.S. DATE 11/22/2017

Conditions of Approval (if any):