Office	state of New Mexico	Form C-103
Fig. 202 (16)	finerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-43782
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District II – (575) 393-6161  1625 N. French Dr., Hobbs, NM 88240  District III – (575) 748-1283  811 S. First St., Artesia, NM 88210  District III – (505) 334-6178  1000 Rio Brazos Rd., Aztec, NM 87410  District IV – (505) 476-3460  Santa Fe, NM 87505		STATE X FEE
District IV – (505) 476-3460 Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	, C	
87505 SUNDRY NOTES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		GEM 36 STATE COM
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other		8. Well Number 703H
2. Name of Operator EOG RESOURCES INC		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
PO BOX 2267 MIDLAND, TX 79702		WC-025 G-09 S253236A; UPR WOLFCAMP
4. Well Location		
Unit Letter B : 330 feet from the NORTH line and 1971 feet from the EAST line		
Section 36 Township 25S Range 32E NMPM County LEA		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3423' GR		
12. Check Appropriate Bo	ox to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING   MULTIPLE CO DOWNHOLE COMMINGLE	MPL CASING/CEMEN	T JOB $\square$
CLOSED-LOOP SYSTEM		
OTHER:	□ OTHER: Com	npletion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
08/16/2017 Rig released		
09/10/2017 MIRU prep to frac -Test void to 5000 psi, flanges to 8500 psi RDMO		
10/10/2017 Begin perf & frac 10/18/2017 Finish 20 stages perf & frac, 12,519-16,906', 1264 3 1/8" shots, w/11,201,560 lbs		
proppant + 183,594 bbls load fluid		
10/19/2017 Drilled out plugs and clean out wellbore, RDMO		
10/30/2017 Opened well to flowback		
Date of First Production		
Spud Date: 07/03/2017	Rig Release Date: 08/16	5/2017
I hereby certify that the information above is true and	complete to the best of my knowledg	ge and belief.
Va Maria		
SIGNATURE / MM ///adday	TITLE Regulatory Analyst	DATE 11/06/2017
	E 11 11 key medde: @ee	ogracources com Direction and account of
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658  For State Use Only		
	Petroleum En	gineer
APPROVED BY:	TTILE	DATE // /22 /17
Conditions of Approval (if any):	was to be a second	