Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial No.				
NMNM114988				
INIVITATIVIT 14300				

SUNDRY NOTICES AND REPORTS ON WELLS TO BBS Do not use this form for proposals to drill or to re-enter an bandoned well. Use form 3160-3 (APD) for such proposals.	
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If Indian, Allottee or Tribe Name

		/V/// ~				
SUBMIT IN	TRIPLICATE - Other inst	4017	reement, Name and/or No.			
Type of Well		8. Well Name and No. SEAWOLF 1-12 FED 102H				
Name of Operator DEVON ENERGY PRODUCT	9. API Well No.	9. API Well No. 30-025-43791-00-X1				
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 405-228-8429	10. Field and Pool o WC025G09S2	10. Field and Pool or Exploratory Area WC025G09S253336D-UPPER WC		
 Location of Well (Footage, Sec., T Sec 1 T26S R33E NWNW 200 32.079185 N Lat, 103.533234 		11. County or Parish, State LEA COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR O	THER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Alter Casing		☐ Production (Start/Resume) ☐ Reclamation	☐ Water Shut-Off ☐ Well Integrity		
☐ Subsequent Report ☐ Final Abandonment Notice	☐ Casing Repair ☐ Change Plans	□ New Construction□ Plug and Abandon	☐ Recomplete ☐ Temporarily Abandon	Other Change to Original A		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

☐ Plug Back

Devon Energy respectfully requests an annular exception and the following changes to the original APD:

☐ Convert to Injection

Target TVD from 13,155' to 12,941' Production Hole Size Change from 8 3/4" to 6 3/4" **Production Casing Connect Change**

SEE ATTACHED FOR CONDITIONS OF APPROVAL

■ Water Disposal

Please see attached revised Drilling Plan, Directional Plan, BOPE schematic, Production Hole Document and Annular Preventer Document.

NM OIL CONSERVATION ARTESIA DISTRICT

PD

NOV 08 2017

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #390990 verifie For DEVON ENERGY PRODUCTI Committed to AFMSS for processing by CHA	MPAN, sent to the Hobbs	RECE	IVED			
Name (Printed/Typed) REBECCA DEAL			Title REGULATORY COMPLIANCE PROFESSI				
Signature (Electronic Submission) Date 10/05/2017 THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
certify that the applicant ho	ny, are attached. Approval of this notice does not warrant or lds legal or equitable title to those rights in the subject lease licant to conduct operations thereon.		ETROLEUM ENGINEER Hobbs		Date 11/03/2017		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

