Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103		
District I - (575) 393-6161	Energy, Minerals and Natural Resources			Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	00			WELL API NO. 30-025-31957		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of L	ease	1
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 20505			STATE	FEE 🔀	
District IV - (505) 476-3460	Santa Fe	e, NM	202 05011	6. State Oil & Gas Le	ease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			NOV 2 0 2017	D		
	TICES AND REPORTS OF	A MELLO		7. Lease Name or Un	it Agreement Na	ame
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACKED A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			R SUCH	Ellen Sims		
1. Type of Well: Oil Well Gas Well 🔀 Other				8. Well Number		
2. Name of Operator	/			9. OGRID Number		1
Ernmar Investments, Inc. 3. Address of Operator				269184 10. Pool name or Wildcat		
P.O. Box 6492, Edmond, OK 73083-6492				West Blinebry		
4. Well Location						
Unit Letter B9	90 feet from the	North	line and	1651 feet from th	e <u>East</u>	line
Section 3	Township	23S	Range 37E	NMPM	County Lea	
	11. Elevation (Show wh	nether DR,	RKB, RT, GR, etc.)			
	KB-3343'					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK			REMEDIAL WOR		TERING CASING	3
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI					ND A	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT			_
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM			OTHER			S7₹
OTHER:				Stimulate Add't Pay		₩
13. Describe proposed or com	pleted operations. (Clearly	state all p	The second secon		ncluding estimate	ed date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or re	completion.					
1. MI rig on 8/9/17.						
2. Clean out 5 ½" csg to 6650' & circ'd hole clean w/ treated wtr.						
3. TOH & LD tools.						
4. RU wireline & perforated 6441'- 43', 6486'- 88', 6531'- 33', 6540'- 42'. & 6548'- 52' for a total of 17 holes.						
 TIH w/ pkr on 2 7/8" tbg & set pkr @ 6363'. Acidize & frac perfs 6441'- 6552' w/ 1500 gals 15% acid, 12,000 gals gelled wtr + 12,000# 20/40 sd. 						
7. TOH w/ pkr.						
8. TIH w/ bit & cleaned out sd fill to 6588'.						
9. TIH w/ pkr 0n 2 7/8" tbg & set @ 5709'.						
10. TIH w/ 2 1/16" tbg to 6407'. 11. TIH w/ pump on ¾" rods.						
12. Move rig out & returned v	vell to production 9-11-17.					
č						
Spud Date:	Rig F	Release Da	te:			
I benefit and the information	ahaya ia tuya and a amulat	a ta tha ha	at of my lenovylodo	and baliaf		
I hereby certify that the information	above is true and complet	e to the be	st of my knowledge	e and bener.		
SIGNATURE E. L. BULLINS TITLE President DATE 11/16/17						
Type or print name E. L. Buttross E-mail address: ernie@ernmar.com PHONE: 405-478-754						
For State Use Only Petroleum Engineer						
APPROVED BY:	TITL	E	reducum E	II DATE	11/22/1	フ
Conditions of Approval (if any): -	IIIL	E		DATE	1110011	