Submit 1 Copy To Appropriate District State of New Mexico Office District I - (575) 393-6161 HOBBS OCD District II - (575) 748-1283 HOBBS OCD Bit I, S. First St., Artesia, NM 88240 OIL CONSERVATION DIVISION District III - (505) 334-6178 NOV 27201/20 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM RECEIVED 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEBPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) I. Type of Well: Oil Well I G Gas Well □ Other 2. Name of Operator ConocoPhillips Company 3. Address of Operatorp. O. Box 51810 Midland, TX 79710 4. Well Location Iine and 2230 Section 36 Township 208 Range 37E 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3489' GL	NMPM County lea
12. Check Appropriate Box to Indicate Nature of Notice, I	Report or Other Data
	SEQUENT REPORT OF: ALTERING CASING LING OPNS. P AND A JOB give pertinent dates, including estimated date
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge	and belief.
SIGNATURE DAG CONTENTION TITLE Staff Regulatory Technician	DATE 11/27/2017
Type or print name <u>Rhonda Rogers</u> E-mail address: <u>rogerrs@conocop</u> <u>For State Use Only</u> APPROVED BY: <u>AO/T</u> Conditions of Approval (if any):	hillips.com PHONE: (432)688-9174 DATE $11/27/2017$

Giocoph		HARDY 36 ST	ATE 01		
t IIAN CONVENTIONAL	Field Name HARDY	API / UWI 300253212800	County		State/ProvInce NEW MEXICO
11/15/1993	Surface Legal Location Sec. 36, Township 20 S, Range 37E	East/West Distance (ft) East/ 2,230.00 W	West Reference	North/South Distance	(ft) North/South Reference 980.00 S
		VERTICAL - Main Hole, 11/1	/2017 3:24:25 PM		
	Vertical schematic.(a	ctual)	*20***/20#***	Vertical schematic (
CHALLER CONTRACTOR	Voltiou voltoingioid			9-1;P	olished rod (1 1/2" X 26' NO LINER
	888 888 1-1: Ca	sing; 13 3/8; 12.516; 11.5;		1033 803 01 2 9-2; S	1.0; 26.00 ucker Rod SUBS; 7/8; 15.0; 16.00
	521.50			-851 T	ucker Rod; 3/4; 31.0; 3,750.00 ubing; 2 7/8; 2.441; 11.3; 3,800.00
	2-1; Ca	sing; 9.63; 8.830; 11.5; 0			inker Ber; 1 1/2; 3,781.0; 25.00) ulded Sub; 3/4; 3,806.0; 2.00)
<u></u>		·····		《 · · · · · · · · · · · · · · · · · · ·	ubing; 2 7/8; 2 441; 3,811;3; 8:12 inker Bar; 1 1/2; 3,808,0; 25,00
				9-7.4C	uided Sub; 3/4; 3,833.0; 2.00 inker Bar, 1 1/2; 3,835.0; 25.00
				84381 84997G	ubing; 2 7/8; 2.441; 3,819.4; 60:63 ulded Sub; 3/4; 3,860.0; 2.00
		annesses and an annesses and a source of the		8-4; A	Sinker Ber; 1 1/2; 3,862.0; 25.00 hchor 6 5/8 X 2 7/8; 6.46; 2:441;
				9511	1(2,70 Guided Sub; 3/4; 3,887.0; 2.00
	9,755.5			94187	Sinker Bar, 1 1/2; 3,889.0; 25,00 Gülded Sub; 3/4; 3,914.0; 2.00
	/ Jet perf	oration; 6,705.0-6,746.0;		Shirks	aled, 3,925.0-3,930.0; 8/20/2015 Sinker Bar; 1 1/2; 3,916.0; 25.00
	Jet perf	oration; 6,705.0-6,746.0;			ubling; 2 7/8; 2.441; 3,882.8; 100.00 aled; 3,935.0-3,945.0; 8/20/2015
	10/7/19	94		9-15-	Guided Sub; 3/4; 3,941.0; 2.00 Sinker Bar; 1 1/2; 3,943.0; 25.00
				-Renor	ated; 3,955.0-3,965.0; 8/20/2015
				Perfor	ated; 3,970.0-3,975.0; 8/20/2015 Sinker Bar; 1 1/2; 3,970.0; 25.00
	Perfora	ted; 6,950.0-7,130.0;	181	-Perfor	ated; 3,982.0-3,987.0; 8/20/2015 Guided Pump Hendling Sub; 3/4;
	1/14/20 Jet perf	14 oration; 7,100.0-7,101.0;		3,995. Perfor	0; 2.00 ated; 3,992.0-4,002.0; 8/20/2015
	3/11/19			6-6: T	ubing TK99 blast jts; 2:7/8; 2:441; 8; 32,52
	= <u>%</u>	·····		9-20:1	Rod Insert Pump (25-175-HHBC-20 /4; 3,997.0; 20.00
				8-7. P	ump Seating Nipple; 2:7/8; 2:250; 3; 1.10
		Plug - Permanent; 5.84; -7,502.0		-8-8; TI	ubing; 2 7/8; 2 441; 4,016:4; 4.12 avens Desander; 2 7/8; 2 441;
	Jet perf	oration; 7,562.0-7,706.0;	100	4,020,	5; 19.24 Fiberglass Tubing JI, 27/8; 2.441;
		able Bridge Plug; 5.84;		4,039.	7; 59,45 Purge valve; 2,7/8; 2,441; 4,099,2;
		-7,770.0 • Other; 6.18; 7,706.0-	<u></u>	0.80	Plug - Permanent; 5,84; 4,350.0-
	7,840.0			4,353.	
	5 5 7 990 0	Plug - Permanent; 5.84; -7,882.0		6,888.	0
	3-2; Ca	sing Swedged; 7; 6.188;			
	Jet perf	oration; 9,940.0-10,006.0;			
	3/4/199 Jet perf	4 oration; 10,030.0-10,070.0;			
	3/21/19	96			
		; 10,130.0-10,135.0 sing; 7; 6.188; 9,782.0;	an a		ninini () e ante ministratori mante
	835.00	oration; 10,165.0-10,285.0;		New York Contraction	n anna - annan - a maraine
	2/17/19				
	E 10 240	Plug - Permanent; 5.84;			
	Jet perf	oration; 10,350.0-10,480.0;			
	- CIBP: 6	94			lissee a station and stationary second
	cement	retainer; 6; 10,443.0-	· · · · · · · · · · · · · · · · · · ·		1
	10,446.	0 sing Swedged to 6 3/16"; 7;			
30 133-		0,617.0; 8.00	No. Comment		