Submit One Copy To Appropriate District Office District I 1625 N. French Dr., Hobbs, N. 1835 District II CONSERVATION DIVISION	Form C-103
District I Energy, Minerals and Natural Resources	Revised November 3, 2011
District II 811 S. First St., Artesia, NM 88210 NOV 2 2 201L CONSERVATION DIVISION District III	WELL API NO. 30-675-08569
811 S. First St., Artesia, NM 88210 NOV 2 CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV 1220 S. St. Francis Dr. Santa Fe, NM 8/303	6. State Oil & Gas Lease No.
District II 811 S. First St., Artesia, NM 88210 NOV 2 2 20IL CONSERVATION DIVISION District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS	E-8322
	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Jalmat Field Yates Sand Unit
PROPOSALS.) 1. Type of Well: ⊠Oil Well □ Gas Well □ Other	8. Well Number 102
2. Name of Operator	9. OGRID Number
Breitburn Operating LP	370080
3. Address of Operator	10. Pool name or Wildcat
1111 Bagby Street, Suite 1600 Houston, Texas 77002	Jalmat; Tan-Yates-7 Rivers (Oil)
4. Well Location	
Unit Letter: P 330 feet from the South line and 330 feet from the East line	
Section 03 Township 22S Range 35E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,612 GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	
o de la companya de l	
OTHER: Simal Inspection Si	n
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
buy)	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TITLE: Agent DATE	Ξ:
TYPE OR PRINT NAME Shelly Doescher E-MAIL: shelly doescher@yahoo.com PHONE: 505-320-5682	
For State Use Only	
APPROVED BY: New Forther TITLE Compliance Off Conditions of Approval (if any):	DATE 11-28-17
Conditions of Approval (if any):	