Submit One Conv. To Appropriate District	
Submit One Copy To Appropriate District Office State of New Mexico Office Energy Minerals and Natural Rolling	Form C-103 Revised November 3, 2011
Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1220 South St. Fatilodic Dr.	WELL API NO.
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-28643
	5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505 EVED	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 RECEIVED	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	DILLON 31
PROPOSALS.)	8. Well Number 1
1. Type of Well: X Oil Well Gas Well Other	
2. Name of Operator EOG RESOURCES, INC	9. OGRID Number 7377
3. Address of Operator	10. Pool name or Wildcat
PO BOX 2267 MIDLAND, TEXAS 79702	PITCHFORK RANCH MORROW
4. Well Location	
Unit Letter I: 2080 feet from the SOUTH line and 660 feet from the EAST line	
Section 31 Township 24S Range 34E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3442' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	_
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB 🗆
OTHER:	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Oper	ator's pit permit and closure plan.
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been parker at least 4" in diameter and at least 4" above ground level has been set in	
A steel market at least 4 in diameter and at least 4 above ground level has been set in	concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QU	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	ON HAS BEEN WELDED OR
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
when all work has been completed, retain this form to the appropriate District office to senedule an inspection.	
SIGNATURE Kay Maddo TITLE: REGULATORY SPECIALIST DATE 11/21/2017	
TYPE OR PRINT NAME: KAY MADDOX E-MAIL: <u>kay_maddox@eogresources.com</u> PHONE: _432-686-3658	
For State Use Only	
APPROVED BY: Wash Cottaling TITLE P.E.S.	DATE 11/28/201
Conditions of Approval (if any):	