Form 3160-5 (June 2015)

OCD Artesia **UNITED STATES**

DEPARTMENT OF THE INTERIOR

SUNDRY NOTICES AND REPORTS ON WELLS BS

Do not use this form for proposals to drill or to reporter an abandoned well. Use form 3160-3 (APD) for such proposals

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM112942

6.	If Indian.	Allottee	or Tribe	Name

abandoned well. Use form 3160-3 (APD) for such proposals					6. If Indian, Afforder of Tribe Name			
SUBMIT IN	140	VED	7. If Unit or CA/Agreer	ment, Name and/or No.				
Type of Well	RECE		8. Well Name and No. WHITE FALCON 16 FEDERAL COM 11H					
Name of Operator COG OPERATING LLC	EYES		9. API Well No. 30-025-43930-00-X1 - Correct #					
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	(include area code) 8-6945)	10. Field and Pool or Exploratory Area WC-025 G08 S2535340					
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish, State				
Sec 16 T25S R35E NENW 22 32.137016 N Lat, 103.374626		25.		LEA COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	ΓΕ NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent	☐ Acidize	□ Deep	oen	☐ Product	ion (Start/Resume)	■ Water Shut-Off		
_	☐ Alter Casing	□ Hydr	raulic Fracturing	☐ Reclama	ation	☐ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	■ New	Construction	☐ Recomp	lete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempor	arily Abandon Change to Origina PD			
	☐ Convert to Injection	Plug	Back	☐ Water D	Pisposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. COG Operating LLC, respectfully requests approval for the following changes to the original approved APD. White Falcon 16 Federal Com 11H Operator requests a variance for a 5M annular with the 10M BOP for the 8-1/2? section of the well. Attached is the well control plan for use of a 5M annular. Operator requests a variance for a flex hose. Attached is flex hose information for Latshaw 44. Operator will drill surface and set 13-3/8? casing to 1,000? and cement to surface with 750 sx Class C + 4% Gel lead (13.5 ppg, 1.75 yd) and 250 sx Class C tail (14.8 ppg, 1.34 yd) to surface. Operator will pump a 2 stage cement job on the 9-5/8? intermediate set at 11,700? The DVT/ECP will be set ~5,200?. The 1st stage cement will be 900 sx HES NeoCem Blend (11.0 ppg, 2.81 cf/sk) lead and 400 sx Class H (16.4 ppg, 1.1 cf/sk) tail. The 2nd stage cement will be 950 sx HES NeoCem 14. I hereby certify that the foregoing is true and correct.								
	Electronic Submission #3	PERATING L	LC, sent to the I	Hobbs	•			
Name (Printed/Typed) MAYTE X REYES			Title REGULATORY ANALYST					
Signature (Electronic S	Submission)		Date 10/25/2	017				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE			
_Approved By_MUSTAFA_HAQUE			TitlePETROLE	UM ENGINE	ER	Date 11/02/2017		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive con	Office Hobbs							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ike to any department or a	gency of the United		

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **