Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. NMLC 054453

6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE - Other instructions on page 2 7. If Unit of CA/Agreement, Name and/or No. 1. Type of Well 8. Well Name and No. Oil Well Gas Well Other Duthie Andrews WN 4 2. Name of Operator Apache Corporation 9. API Well No. 30-025-25070 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area Langlie Mattix/Jal Tans Yates 303 Veterans Airpark Ln, Midland, Tx 79705 432-556-9143 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State Lea, NM Sec 19, T23S, R37E, 660' FNL & 1980' FEL 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Deepen Production (Start/Resume) Notice of Intent INT TO PA Alter Casing Fracture Treat Reclamation P&A NR **New Construction** Casing Repair Recomplete ✓ Subsequent Report ✓ Plug and Abandon Temporarily Abandon Change Plans Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 1. 9/11/17 Road equip to location. 2. 9/12/17 Notify BLM of MIRU. LD 56 3/4" rods and 86 5/8" rods. 3. 9/13/17 POH LD 119 jts 2 3/8" tbg. 4. 9/14/17 RIH set CIBP @ 3300' RIH w/2 3/8" tbg tag CIBP @ 3300' attempt to load well didn't load. Spot 50 x class "c" cmt @ 3300'. 5. 9/15/17 RIH tag TOC @ 2683' load well pressure test casing to 1000 bsi ok. Circ well w/42 bbls MLF. PUH to 2217' spot 25 x class "c" cmt. WOC 4 hrs. RIH tag TOC @ 1850' PUH to 1320' spot 25 x class "c" cmt . 6. 9/18/17 RIH tag TOC @ 910' PUH to 468'. Spot 35 x class "c" cmt to surf. POH LD W.S. top off 4 1/2" casing w/cmt. RD P&A equipment, cut well head & anchors, cleaned location, installed dry hole marker. P&A completed. RECLAMATION DUE 3-18-19 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Jimmy Bagley Title Agent 09/19/2017 Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE proved by

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

entitle the applicant to conduct operations thereon

(Instructions on page 2)
HUTOLIZED BY Suim Burks, SR ROCLAMATION FOLDIUM, APACHE GRP. MW/DCD 11/27/2017