(DO NOT USE THIS FORM FOR PROPO	Energy, Minerals and Natural Resources State of New Mexico Energy, Minerals and Natural Resources Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS O NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A FFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH OPOSALS.) Type of Well: Oil Well Gas Well X Other Green, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Sunda Fe, NM 87505 Formal Proposals of Proposals o				Form Control Revised August 1, and a few feet as Lease No feet as Lease No feet Unit Agreement Na feet feet feet feet feet feet feet fee	, 2011
State of New Mexico formerly McKay Oil Corp NOV 2 7 2017				14424		/
3. Address of Operator				10. Pool name or Wildcat		
1625 N. French Drive Hobbs, NM 88240 RECEIVED				Pecos Slope Abo	, West (Gas)	/
4. Well Location						
Unit Letter C :	feet from the	e North	line and1	780 feet from	the West line	e /
Section 32 Township 4S Range 22E NMPM Chaves County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
The valid (show whether B1) this, it is story						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data FINTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A XX CASING/CEMENT JOB OTHER: OTHER:						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE	T	ITLE		D	ATE	
Type or print name	E	-mail address:		PI	HONE:	
For State Use Only		mun uddi coo.				
APPROVED BY: Conditions of Approval (if any):	Make TI	TLE P.E.	S.	DA	ATE 11/27/20	17

Plugging Report West Fork Unit #1

Lat: 33.9234395895 Lon: -104.660083452

11/15/2017 Moved rig and equipment to location. Dug out cellar and rigged up. Tubing and casing was dead. Could not get wellhead bolts off. Replaced wellhead. There was no pipe in the well. Installed BOP and SION

11/16/2017 RIH and tagged existing CIBP at 2916'. Circulated MLF and tested casing to 500#. Tested good. Spotted 25 sx Class C cement on top of CIBP. POOH and perforated 4 ½" casing at 1150'. Established circulation and squeezed perforations with 45 sx cement. SIOW.

RIH and tagged cement at 943'. POOH and perforated 4 ½' casing at 100'. Established circulation and pumped cement down 4 ½' casing to perfs at 100' and up annulus to surface. Took 30 sx.

Rigged down and cut off wellhead. Cement was to surface in both strings. Installed marker and cut off anchors. Cleared location.