

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

WELL API NO.

30-025-31296

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Lovington Paddock Unit

8. Well Number

123

9. OGRID Number

241333

10. Pool name or Wildcat

Lovington Paddock

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other **HOBBS OCD**

2. Name of Operator

Chevron Midcontinent, L.P.

NOV 28 2017

3. Address of Operator

6301 Deauville Blvd, Midland, TX 79706

RECEIVED

4. Well Location

Unit Letter: F : 2525 feet from the N line and 1420 feet from the W line

Section 6

Township

17S

Range

37E

NMPM

Lea

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

15W

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

IF INTENTION TO:

IK ☐ PLUG AND ABANDON ☐

☐ CHANGE PLANS ☐

☐ MULTIPLE COMPL ☐

☐

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☒

CASING/CEMENT JOB ☐

OTHER: ☐

INT TO PA

P&A NR

P&A R

pm

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was plugged and abandoned on 10/24/17 per the attached Final P&A report and As Plugged Well Diagram.

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.  
Restoration Due By 10-18-2017

I hereby certify that the information above is true and complete to the best of m

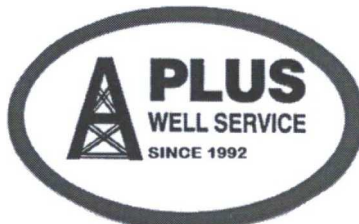
SIGNATURE \_\_\_\_\_ TITLE Project Manager \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name Robert Wallace E-mail address: RWNK@chevron.com PHONE: 432-687-7944

For State Use Only

APPROVED BY: Mable Whitaker TITLE P.E.S. DATE 11/28/2017

Conditions of Approval (if any):



Chevron

1400 Smith St., RM 45096  
Houston, TX 77002

P.O. Box 1979, Farmington, NM 87499  
(505) 325-2627

Lovington Paddock Unit 123  
API:30-025-31296, 10/25/2017

## Well Plugging Report

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### Cement Summary

**Plug #1** (Glorieta Top) Mix and pump, 25 sxs, 33.00 cu/ft, 14.8#, Class C cmt, from 6110' to 5863' TOC, Mix and pump 33 BBLs of 9.5 ppg of salt water gel.

**Plug #2** (San Andreas Top) Mix and pump, 25 sxs, 33.00 cu/ft, 14.8#, Class C cmt, from 4680' to 4433' TOC, Mix and pump 24.5 BBLs of 9.5 ppg of salt water gel. Tag TOC @ 4500'.

**Plug #3** (Yates Top) Mix and pump, 25 sxs, 33.00 cu/ft, 14.8#, Class C cmt, from 3085' to 2838' TOC, Mix and pump 15.5 BBLs of 9.5 ppg of salt water gel disp

**Plug #4** (Yates Top) Mix and pump, 25 sxs, 33.00 cu/ft, 14.8#, Class C cmt, from 2100' to 1853' TOC, Mix and pump 10 BBLs of 9.5 ppg of salt water gel disp

**Plug #5** (Surface csg shoe) Mix and pump, 10 sxs, 13.2 cu/ft, 14.8#, Class B cmt, 1850' to 1752' TOC, Mix and pump 9 BBLs of 9.5 ppg of salt water gel disp. Tag TOC @ 1765'.

**Plug #6** (Surface) Mix and pump, 40 sxs, 52.8 cu/ft, 14.8#, Class C cmt, from 250' to surface till good cmt returns.

### Work Detail

PUX	Activity
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10/13/2017

P	Travel to yard.
P	Rode rig and equip. to loc.
P	Spot in equip., and rig & pre inspect derrick.
P	RU pulling unit, unload BOP spot in and RU pumping equipment & spot in equip.
P	Secure loc. debrief, SDFD.

10/14/2017

P	Travel to loc.
P	Service and start rig & equip., fill out JSA, held safety mtg.
P	RU H2S equip., check psi on Well, 2 7/8" tbg-11 PSI, 5 1/2" csg-95 PSI, Surface csg-0 PSI, RU pump to tbg. load w/ 2 BBLs PT tbg to 500 PSI, test good.
P	LD polish rod, pulled 10K RU work floor, TOOHD 108 7/8" rods, found a box rod worn parted.
U	Wait on orders. Request WL tbg circ perf., unavailable till next day.
U	RD rod equip., RD work floor, attempt to ND WH, 5 1/2" won't stop flowing.
U	RU pump to 5 1/2" csg, attempt to kill csg., pumped 35 BBLs w/ a rate of 2 BPM @500 PSI. started to circ out tbg., wait on orders.
U	Attempt to vent well; see if csg stops flowing, unable to stop. Order to SIW; wait on tbg circ perf.
P	SIW, secure loc. debrief, SDFD.

10/15/2017

P	Travel to loc.
P	Service and start rig & equipment., fill out JSA, held safety mtg.
P	Check PSI on Well, 2 7/8" tbg-5 PSI, 5 1/2" csg-30 PSI, surface csg-0 PSI, RU relief



U RU A-Plus WL RIH w/tbg circ. shots 1 9/16" to 2718' perf 2 perfs, POOH, RD WL.  
 U RU pump tbg pumped 75 BBLs circ out csg 9.5# brine, killed csg. and tbg.  
 U ND WH, strip on BOP, NU birdbath, NU stripping head, RU workfloor, tbg equip.,  
 release tbg anchor install wiping rubber.  
 U TOO and tally out w/ 44 stds to circ shots, PU 10' sub.  
 P SIW, secure loc., debrief, SDFD.

10/16/2017

P Travel to loc.  
 P Service and start rig & equipment., fill out JSA, held safety mtg.  
 P RU H2S equip, check PSI on well, 2 7/8" tbg-0 PSI, 5 1/2" CSG-0 PSI, surface csg-0  
 PSI, RU relief lines open well.  
 U LD 1 joint w/ circ. shots, RU rod equip.  
 P Continue to TOO and LD 243-3/4" rods, 9-7/8" rods, 1-3' pony guided rod, and  
 rod pump total.  
 P RD rod equip, RU tbg equip.  
 P Continue to TOO and tally w/ 97 stds, 1 joint, 5 1/2" TAC, 1 std, 8 joints, SN, 20'  
 2 1/16" MA, EOT @6368' (205 joints total of 2 7/8" EUE)  
 P RU A-Plus WL. RIH w/ 5 1/2" gauge ring to 6130'; POH. RIH w/ 5 1/2" CIBP;  
 tagged up @4753'. Wait on orders. Chevron request to POOH. RIH w/ 5 1/2"  
 string mill, POOH RD WL  
 U PU 5 1/2" string mill, TIH to 6135'.  
 U TOO, LD string mill.  
 P SIW, secure loc., debrief, SDFD.

10/17/2017

P Travel to loc.  
 P Service and start rig & equipment., fill out JSA, held safety mtg.  
 P RU H2S equip., check PSI on Well, no tbg, 5 1/2" csg-0 PSI, surface csg-0 PSI, RU  
 relief lines, open well.  
 P RU A-Plus WL. RIH w/ 5 1/2" CIBP to 6110' and set. POOH, RD WL.  
 P PU plugging sub, TIH to 6110'.  
 P Mix and pump 9.5 ppg salt water gel of 132 BBLs.  
 P Plug #1, Glorieta Top, Mix and pump, 25 sxs, 33.00 cu/ft, 14.8#, Class C cmt, from  
 6110' to 5863' TOC, Mix and pump 33 BBLs of 9.5 ppg of salt water gel.  
 PUH and LD to 4680'  
 P Plug #2, San Andreas Top, Mix and pump, 25 sxs, 33.00 cu/ft, 14.8#, Class C cmt,  
 from 4680' to 4433' TOC, Mix and pump 24.5 BBLs of 9.5 ppg of salt water gel.  
 LD 8 joints, PUH to 3867'  
 P SIW, secure loc., debrief, SDFD.

10/18/2017

P Travel to loc.  
 P Service and start rig & equipment., fill out JSA, held safety mtg.  
 P RU H2S equip., check PSI on well, 2 7/8"-0 PSI, 5 1/2" csg-0 PSI, surface csg-0 PSI,  
 RU relief lines, open well  
 P TIH tag Plug #2 @ 4500' tag good.  
 P PUH to 3085' RU pump to tbg load and establish circ. w/ 4 BBLs  
 P Plug #3, Yates Top, Mix and pump, 25 sxs, 33.00 cu/ft, 14.8#, Class C cmt, from  
 3085' to 2838' TOC. Mix and pump 15.5 BBLs of 9.5 ppg of salt water gel disp.  
 P LD and PUH to 2100'; RU pump to tbg load and est circ w/ 2 BBLs.  
 P Plug #4, Yates Top, Mix and pump, 25 sxs, 33.00 cu/ft, 14.8#, Class C cmt, from  
 2100' to 1853' TOC, Mix and pump 10 BBLs of 9.5 ppg of salt water gel disp  
 P LD and PUH to 1460' (RUN BOP DRILL TOOK 50 SECONDS TO SHUT IN WELL,  
 MEET AT THE MUSTER POINT).  
 P TOO and LD plugging sub.

P RU A-Plus WL, RIH 1 11/16" bi-wire, to 1700'  
 U Wait on orders about procedure unable to perf @1850' request to TIH to TOC to top to 1770'  
 U TOO, LD packer. PU plugging sub TIH TO 1850', RU pump to tbg load and est circ w/ 2 BBLs.  
 U Plug #5, Surface csg shoe, Mix and pump, 10 sxs, 13.2 cu/ft, 14.8#, Class B cmt, 1850' to 1752' TOC, Mix and pump 9 BBLs of 9.5 ppg of salt water gel disp.  
 P LD to 1768', PUH to 1145'  
 P SIW, secure loc., debrief, SDFD.

PAID →

10/19/2017

P Travel to loc.  
 P Fill out JSA, held safety mtg w/ safety reps w/ Chevron.  
 P Service and start rig and equip.  
 P RU H2S equip., check PSI on Well, 2 7/8" tbg, 5 1/2" csg-0 PSI, Surface csg-0 PSI, RU relief lines open Well.  
 P TIH tag Plug #5 @1765' tag good, TOO, LD tbg, LD plugging sub, TIH open ended to 250', load and est circ. w/ 5 BBLs  
 P Plug #6, Surface, Mix and pump, 40 sxs, 52.8 cu/ft, 14.8#, Class C cmt, from 250' to surface till good cmt returns.  
 P TOO, LD remaining tbg.  
 P Wash up tbg equip, and BOP, RD tbg equip., work-floor, ND BOP, NU Well-head.  
 P RD pumping equip, load BOP, RD pulling unit.  
 P Clean location and load trailers get equip ready road.

\* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

### On Site Reps:

Name	Association	Notes
JIMMY BANKS	Co. Rep.	Chevron Rep. on loc.

Sec:	6
Tws:	17S
Rng:	37E

Spud Date: 9/5/1991  
TD Date: 9/12/1991  
P&A Date 10/19/2017

### Perforations

**COTD:**  
**PBTD:** 6453'  
**TD:** 6500'