1. Type of Well: Oil Well Gas Well X Other    2. Name of Operator    State of New Mexico formerly McKay Oil Corp    3. Address of Operator	Vatural Resources ON DIVISION Francis Dr. I 87505 LLS RPLUG BACK TO A I) FOR SUCH DBBB OCD / OV 272017	Form C-103 Revised August 1, 2011 WELL API NO. 30-005-60774 6/774 5. Indicate Type of Lease FEDERAL STATE FEE 6. State Oil & Gas Lease No Federal Lease NMNM-032335 7. Lease Name or Unit Agreement Name Antelope Federal 8. Well Number 003 9. OGRID Number 14424 10. Pool name or Wildcat
I625 N. French Drive  Hobbs, NM 88240  RECEIVED  Pecos Slope Abo, West (Gas)    4. Well Location  Unit LetterM:660feet from theSouth line and _660feet from theWestline    Section  29  Township 4S  Range  22E  NMPM  Chaves  County    I1. Elevation (Show whether DR, RKB, RT, GR, etc.)  I1. Elevation (Show whether DR, RKB, RT, GR, etc.)  I1. Elevation (Show whether DR, RKB, RT, GR, etc.)  I1. Elevation (Show whether DR, RKB, RT, GR, etc.)    I2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF IN    PERFORM REMEDIAL WORK []  INT TO PA]    PULL OR ALTER CASING []  ALTERING CASING []    DOWNHOLE COMMINGLE []  P&A NR]    OTHER:     OTHER:     OTHER:     OTHER:		
I hereby certify that the information above is true and complete to the	ne best of my knowledg	e and belief.
SIGNATURETITLE		DATE
For State Use Only	lress: E, S,	PHONE: 

## Plugging Report Antelope Federal #3 Lat: 33.9270850539 Lon: -104.663747885

11/20/2017 Moved equipment to location. Set matting board. Located r anchors and installed one temporary anchor. Rigged up and nippled down the wellhead and started blowing casing and tubing down into the steel pit. SION

11/21/2017 Finished blowing well down and killed with 20 bbls down the casing and 10 bbls down the tubing. Installed BOP. Pumped another 15 bbls down the casing while pulling the tubing. 93 joints of 2 3/8" tubing was in the well. Made a gauge ring run to 3000'. Set CIBP at 2947'. Circulated MLF and tested casing to 550#. Casing tested good. Spotted 25 sx cement on top of CIBP and POOH. Perforated 4 <sup>1</sup>/<sub>2</sub>" casing at 1427'. Set packer at 1021' and established circulation. Squeezed perfs with 45 sx cement. Left packer set and SION.

11/22/2017 Released packer and tagged cement at 1267'. Laid down remaining pipe and perforated 4 ½' casing at 100'. Established circulation and pumped cement down 4 ½' casing to perfs at 100' and up annulus to surface. Took 25 sx to get good cement to the steel pit. Rigged down and cut off wellhead. Cement was to surface inside both strings. Installed marker and cut off anchors. Cleaned the pit and cleared the location.