

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-63601 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> HOBBS OCD ✓		5. Indicate Type of Lease STATE FEE FEDERAL ✓
2. Name of Operator State of New Mexico formerly McKay Oil Corp		6. State Oil & Gas Lease No Federal Lease NMNM-032311
3. Address of Operator 1625 N. French Drive Hobbs, NM 88240		7. Lease Name or Unit Agreement Name Inexo Federal
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>880</u> feet from the <u>East</u> line Section <u>25</u> Township <u>5S</u> Range <u>21E</u> NMPM Chaves County ✓		8. Well Number 005 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 14424 ✓
		10. Pool name or Wildcat Pecos Slope Abo, West (Gas) ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

INT TO PA _____ P&A NR _____ P&A R PM	INTENTION TO:	SUBSEQUENT REPORT OF:
	<input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
	<input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> XX
	<input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
	<input type="checkbox"/> OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: **Mark Whitaker** TITLE **P.E.S.** DATE **11/27/2017**

Conditions of Approval (if any):

mw

Plugging Report

Inexco Federal #5

Lat: 33.8509678074 Lon: -104.686871611

11/10/2017 Move in equipment and set matting board. Rigged up and dug out cellar. Plumbed wellhead to the steel pit. Blow down well.

11/13/2017 Opened up tubing and casing and started blowing down well. Pumped 20 bbls down tubing and 30 bbls down casing. Started unbolting the wellhead and it started to kick again. Pumped 15 bbls down tubing and 30 bbls down the casing and installed BOP. POOH with tubing. There were 88 joints of tubing in the hole. Well kicked once while pulling the tubing. Killed well again and kept a steady stream of water going down the casing. Made a scraper run to 3440'. POOH with scraper and RIH with CIBP. Set CIBP at 3426'. Attempted to catch circulation. Pumped 90 bbls and never got fluid to surface. SION.

11/14/2017 OCD Found another set of perms on record with a top perf at 2844'. RIH with AD-1 Packer for 15.5# 5 1/2" casing. Packer would not go past 1623'. POOH with that packer and RIH with an AD-1 packer that was for 17# pipe. Set packer at 2684'. Loaded back side and pressured tested to 600#. Held good. Established rate down the tubing and squeezed perms with 40 sx cement and CaCl. WOC 4 hrs. Opened up tubing. And pressured tested the plug to 500#. Held 500#. Released packer and tagged cement at 2733'. POOH with tubing and perforated 5 1/2" casing at 1057'. Established circulation with 23 bbls. Laid down remaining tubing. Pumped cement down the 5 1/2" casing to the perms at 1057' and up the annulus to surface. Took 300 sx. SION.

11/15/2017 Dug out wellhead and cut off. 8 5/8" casing had cement to surface and filled up with less than 1 sack. Installed marker, cleaned pit and cleared the location.