

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NNMN16139
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
Contact: KAY MADDOX E-Mail: Kay_Maddox@EOGRESOURCES.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3658	8. Well Name and No. PITCHFORK 4 FEDERAL 002
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T25S R34E 1830FSL 1830FWL		9. API Well No. 30-025-30331
		10. Field and Pool or Exploratory Area FAIRVIEW MILLS;WOLFCAMP
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/I	INT TO PA _____ P&A NR _____ P&A R <u>PM</u>
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Aban	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG has plugged this well- please see attached
Date P&A - 10/17/2017

RECLAMATION
DUE 5-1-18

14. I hereby certify that the foregoing is true and correct. Electronic Submission #394195 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 11/09/2017 ()	
Name (Printed/Typed) KAY MADDOX	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 11/07/2017

Accepted For Record THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved By <u>James C. Amos</u>	Title <u>Supd. AET</u>	Date <u>11-16-17</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>CFO</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

FOR RECORD ONLY
MW/OCD 11/27/2017

Pitchfork 4 Federal #2

30-025-30331

K-Section 4, T25S, R34E 1830 FSL 1830 FWL

Lea County, NM

POOLS: Fairview Mills; Wolfcamp (Gas)

Fairview Mills; Strawn (Gas)

EOG plugged this well:

10/6/2017	MIRU, <u>RIH set CIBP @ 12,450'</u>
10/09/2017	<u>RIH tag CIBP @ 12,450</u> , pmpd 400 BSW gel
10/10/2017	<u>Spot 60 sxs cmt @ 12,450' WOC</u>
10/11/2017	<u>Tag TOC @ 12,195</u> , <u>spot 55 sxs cmt 9450-9230'</u>
10/12/2017	<u>Tag TOC @ 9216'</u> , <u>spot 40 sxs cmt 7225-7019'</u> , <u>perf @ 5200'</u> , set pkr @ 4750', press up to 2000 psi – held, <u>RIH to 5250'</u> , <u>spot 65 sxs cmt 5250-4950'</u> (per Stephen w/BLM)
10/13/2017	<u>Tag TOC @ 4924'</u> , <u>perf @ 1150'</u> , set pkr @ 790', <u>sqz w/ 65 sxs cmt 1150-990'</u>
10/16/2017	<u>Tag TOC @ 966'</u> , <u>perf @ 670'</u> , set pkr @ 370', <u>sqz w/120 sxs cmt 670-570'</u>
<u>10/17/2017</u>	<u>Tag TOC @ 556'</u> , <u>perf @ 100'</u> , <u>pmpd 45 sxs cmt to surface</u>
11/1/2017	Cut off wellhead, dig up anchors, install dry hole marker