

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

Form C-103

June 19, 2008

WELL API NO.

30-025-31311

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other **HOBBS OCD**

2. Name of Operator
Chevron Midcontinent, L.P.

NOV 28 2017

3. Address of Operator
6301 Deauville Blvd, Midland, TX 79706

RECEIVED

7. Lease Name or Unit Agreement Name

Lovington Paddock Unit

8. Well Number

119

9. OGRID Number

241333

10. Pool name or Wildcat
Lovington Paddock

4. Well Location

Unit Letter E: 1360 feet from the N line and 235 feet from the W line

Section 6

Township 17S Range 37E

NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
15W

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF IN

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

DOWNHOLE COMMINGLE ☐

INT TO PA

P&A NR Pm.

P&A R

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING/CEMENT JOB ☐

ALTERING CASING ☐

P AND A ☒

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was plugged and abandoned on 10/24/17 per the attached Final P&A report and As Plugged Well Diagram.

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
Restoration Due By 10-22-2018

I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNATURE _____ TITLE Project Manager DATE _____

Type or print name Robert Wallace E-mail address: RWNK@chevron.com PHONE: 432-687-7944
For State Use Only

APPROVED BY: Mark Whitman TITLE P.E.S. DATE 11/28/2017

Conditions of Approval (if any):

mw



Chevron

1400 Smith St., RM 45096
Houston, TX 77002

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Lovington Paddock Unit 119
API:30-025-31311, 10/26/2017

Well Plugging Report

Cement Summary

Plug #1 (Glorieta Top) Mix and pump, 40 sxs, 52.8 cu/ft, 14.8#, Class C cmt, from 6050' to 5655' TOC, Mix and pump 31 BBLs of 9.5 ppg of salt water gel.

Plug #2 (San Andreas Top) Mix and pump, 25 sxs, 33.00 cu/ft, 14.8#, Class C cmt, from 4606' to 4359' TOC, Mix and pump 24 BBLs of 9.5 ppg of salt water gel, WOC overnight. Tagged TOC 4360'.

Plug #3 (Yates Top) Mix and pump, 25 sxs, 33.00 cu/ft, 14.8#, Class C cmt, from 3153' to 2906' TOC, Mix and pump 15.5 BBLs of 9.5 ppg of salt water gel disp

Plug #4 (Surface csg shoe) Mix and pump, 25 sxs, 33.00 cu/ft, 14.8#, Class C cmt, from 1967' to 1720' TOC, Mix and pump 9 BBLs of 9.5 ppg of salt water gel disp. WOC. Tag TOC at 1760'.

Plug #5 (Surface) Mix and pump, 55 sxs, 72.6 cu/ft, 14.8#, Class C cmt, from 400' to surface.

Work Detail

PUX	Activity
10/19/2017	
P	Rode rig & equipment to location
P	Spot in Base-beam & equipment in, & rig. Pre-inspection derrick, RU pulling unit, unload BOP, spot in and RU pumping equipment.
P	Secure location, debrief, SDFD.
10/20/2017	
P	Travel to location.
P	Fill out JSA, held safety mtg, Service and start rig and equipment.
P	Check PSI on Well, 2 7/8" tbg -50 PSI, 5 1/2" csg-150 PSI, Surface csg-0 PSI, RU relief hard lines, blow well down, RU pump to tbg attempt to pressure test tbg pump 2 BBLs circ out csg no test.
P	RU rod equipment & work-floor.
U	TOOH, LD polish rod, 4' 6' ponys, 48 1" rods, found it parted in middle of box.
U	RU pump to tbg pump 9.5# brine of 90 BBLs.
P	RD WH, pull slips, strip on A-Plus comp flange, NU 5K BOP, spacer spool (WSI), another 5K BOP, stripping head, RU work-floor and tbg equip.
P	TOOH and LD 40 joints of 2 7/8" tbg, until getting to rods.
U	RD rod equip., RU tbg equip., work on unseating pump pulled to 25K unable to tell if unseated or parted.
P	TOOH and LD 62-1" rods, 73-7/8" rods, 55-3/4" rods, PU polish rod & pumping T.
P	SIW, secure loc., debrief, SDFD.
10/21/2017	
P	Travel to loc.
P	Fill out JSA, held safety mtg.
P	Service and start rig and equip, RU H2S equip, Check PSI on Well, 2 7/8"-0 PSI, 5

P Continue to TOO H and LD 64-1" rods, 74-7/8" rods, 108-3/4" rod, and top of pump.
P RD rod equip., RU tbq equip.
U Continue to TOO H and LD 39 joints until fluid in tbq.
U Call WL, Spot in and RU WL, RIH w/ 1 9/16" tbq, circ shots to 3769' perf 2 holes., POOH, RD WL.
P Continue to TOO H and LD 193 joints, 5 1/2" tbq anchor, 10 joints, SN, MA.
P RU A-Plus WL, RIH w/ 5 1/2" CIBP to 6050' set POOH, RD WL
P PU plugging sub, PU and TIH to 1520'.
P SIW, secure loc., debrief, SDFD.

10/22/2017

P Travel to loc.
P Fill out JSA, held safety mtg.
P Service and start rig and equip., RU H2S equip., check PSI on Well, 2 7/8" tbq-0 PSI, 5 1/2" csg-0 PSI, surface csg-0 PSI, RU relief lines open Well
P Continue to PU and TIH to 6050'.
P RU pump to tbq., Mix and pump 130 BBLs 9.5 PPG of salt water gel, pressure test 5 1/2" to 550 PSI test good.
P Plug #1, Glorieta Top, Mix and pump, 40 sxs, 52.8 cu/ft, 14.8#, Class C cmt, from 6050' to 5655' TOC, Mix and pump 31 BBLs of 9.5 ppg of salt water gel.
P PUH and LD to 4606', RU pump to tbq load and est circ w/ 3 BBLs.
P Plug #2, San Andreas Top, Mix and pump, 25 sxs, 33.00 cu/ft, 14.8#, Class C cmt, from 4606' to 4359' TOC, Mix and pump 24 BBLs of 9.5 ppg of salt water gel, WOC overnight
P LD 8 jnts, PUH to 3776'
P SIW, secure loc., debrief, SDFD.

PA'd →

10/23/2017

P Travel to loc.
P Fill out JSA, held safety mtg.
P Service and start rig & equip., RU H2S equip., check PSI on Well, 2 7/8"-0 PSI, 5 1/2" csg-0 PSI, Surface csg.- 0 PSI, RU relief lines open Well.
P TIH tag Plug #2 @4360'.
P TOO H and LD PUH to 3153' RU pump to tbq, load and est. circ w/ 3 BBLs
P Plug #3, Yates Top, Mix and pump, 25 sxs, 33.00 cu/ft, 14.8#, Class C cmt, from 3153' to 2906' TOC, Mix and pump 15.5 BBLs of 9.5 ppg of salt water gel disp
P TOO H and LD PUH to 1967' RU pump to tbq, load and est. circ w/ 3 BBLs
P Plug #4, Surface csg shoe, Mix and pump, 25 sxs, 33.00 cu/ft, 14.8#, Class C cmt, from 1967' to 1720' TOC, Mix and pump 9 BBLs of 9.5 ppg of salt water gel disp
P LD and PUH to 1100'
P WOC
P TIH and tag Plug #4 @1720'
P PUH and LD to 400' load and est circ. w/ 3 BBLs.
P Plug #5, Surface, Mix and pump, 55 sxs, 72.6 cu/ft, 14.8#, Class C cmt, from 400' to surface.
P LD remaining tbq., wash BOP and cmt equip.
P SIW, secure location, debrief, SDFD.

10/24/2017

- P Travel to loc.
P Fill out JSA, held safety mtg.
P Service and start rig & equip., check PSI on Well, no tbg, 5 1/2" csg-0 PSI, surface csg.-0 PSI, open Well.
P RD tbg equip., work-floor, ND BOP, spacer spool, second BOP, RD A-Plus comp flange, RU Chevron comp, NU B1 adaptor.
P RD pumping equip., load BOP, RD pulling unit.
Unload tbg off pipe wrangler, set off side of location.
NOTE: P&A marker to be set at later date.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

On Site Reps:

Name	Association	Notes
JIMMY BANKS	Co. Rep.	Chevron Rep on loc.

Well: Lovington Paddock Unit 119
Field: Lovington
Reservoir: Paddock

API: 30-025-31311-00
St.: New Mexico
Loc: 1360' FNL and 235' FWL

Sec: 6
Tws: 17S
Rng: 37E

ACTUAL

8-5/8" 24# @ 1908' (45 jts)

CMT: 700sx Class 'C'
TOC: Surface (circ)
HOLE: 12-1/4"

Plug #5 @ 400'-Surface
 55 sx (Top of Fresh Water)

Spud Date: 9/13/1991
 TD Date: 9/21/1991
 As Plugged 10/24/2017

Plug #4 @ 1760'-1967'
 25 sx for plug & squeeze
 (Top of Salt and Shoe)
 Squeeze holes @ 1958'

Plug #3 @ 2906'-3153'
 25 sx (Yates, Base of Salt)

Plug #2 @ 4360'-4606'
 25 sx (San Andres)

5-1/2" 15.5# @ 6415' (150 jts)

CMT: 1700sx Class 'C'
TOC: Surface (circ)
HOLE: 7-7/8"

Plug #1 @ 5655'-6050'
 40 SX (Glorieta)

CIBP @ 6,050'

Formation Tops	
Queen	3871
Penrose	4071
Grayburg	4315
San Andres	4582
LSAU OWC	5095
Glorieta	5958
Paddock	6056
LPU OWC	6281

Perforations
 6071-6307'

COTD:
PBTD: 6368'
TD: 6415'

