Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON NELLS 20 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG B DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator EnergyQuest II, LLC 3. Address of Operator 4526 Research Forest Dr., Ste. 200, The Woodlands, TX 77381 4. Well Location	Resources       Revised July 18, 2013         WELL API NO.       30-025-23755         Dr.       5. Indicate Type of Lease         STATE       X         FEE       6. State Oil & Gas Lease No.         017       7. Lease Name or Unit Agreement Name
Unit Letter J : 1980 feet from the SOUTH line and 1850 feet from the EAST line	
Section 4 Township 12S Range 33E NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4254' GR	
INT TO PA   □   CHANGE PLANS   □   CC     P&A NR	e of Notice, Report or Other Data          SUBSEQUENT REPORT OF:         MEDIAL WORK       ALTERING CASING         MMENCE DRILLING OPNS.       P AND A         SING/CEMENT JOB       HER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
<ul> <li>1. MIRU P&amp;A equipment</li> <li>2. TIH w/packer and workstring</li> <li>3. Load hole with 9.5 ppg brine</li> <li>4. Set packer, tested casing to 500 psi</li> <li>5. Unable to inject into perfs, held 1,500 psi</li> <li>6. Set CIBP at 8,120'. Capped with 25 sx</li> <li>7. Perforated at 5,200'</li> <li>8. Mixed and pumped 30 sx plug. WOC. Tagged cement at 5,000'.</li> <li>9. Perforated at 3,908'</li> <li>10. Mixed and pumped 40 sx plug. WOC. Tagged cement at 3,800</li> <li>11. Perforated at 2,500'</li> <li>12. Mixed and pumped 40 sx plug. WOC. Tagged cement at 5,000'.</li> <li>13. Called OCD Mark Whitaker</li> <li>14. Mixed and pumped 40 sx plug. WOC. Tagged cement at 1,500'</li> <li>15. Perforated at 423'</li> <li>16. Mixed and pumped 40 sx plug. WOC. Tagged cement at 3,800'</li> <li>10. Mixed and pumped 40 sx plug. WOC. Tagged cement at 3,800'</li> <li>10. Mixed and pumped 40 sx plug. WOC. Tagged cement at 3,800'</li> <li>10. Mixed and pumped 40 sx plug. WOC. Tagged cement at 3,800'</li> <li>10. Mixed and pumped 40 sx plug. WOC. Tagged cement at 3,800'</li> <li>11. Perforated at 2,500'</li> <li>12. Mixed and pumped 10 sx to load all casings. Installed dry hole marker.</li> <li>13. Called CDD Mark Whitaker</li> <li>14. Mixed and pumped 10 sx to load all casings. Installed dry hole marker.</li> <li>15. Perforated at 4,23'</li> <li>16. Mixed and pumped 10 sx to load all casings. Installed dry hole marker.</li> <li>17. Perforated at 3,908'</li> <li>18. Mixed and pumped 10 sx to load all casings. Installed dry hole marker.</li> <li>19. Cut wellhead. Mixed and pumped 10 sx to load all casings. Installed dry hole marker.</li> </ul>	
Spud Date:       4/23/71         Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms. Restoration Due By <u>O9-14-2018</u>	
I hereby certify that the information above is true and complete to the best of	f my knowledge and belief.
SIGNATURE Debra More TITLE Production	DATE 11/27/2017
Type or print name       Debra Moore       E-mail address: debra.moore@energyquest.us       PHONE: 281-875-6200         For State Use Only       Image: Comparison of the state of the st	
APPROVED BY: Mach Whitah TITLE P.E.S Conditions of Approval (if any):	