

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

NOV 29 2017

RECEIVED

WELL API NO.
30-025-34092

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Shahara State Unit

8. Well Number 11

9. OGRID Number 305911

10. Pool name or Wildcat
Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

EnergyQuest II, LLC

3. Address of Operator

4526 Research Forest Drive, Suite 200, The Woodlands, TX 77381

4. Well Location

Unit Letter M : 1305 feet from the South line and 1301' feet from the West line
Section 16 Township 17S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

OF INTENTION TO:

DRK ☐ PLUG AND ABANDON ☐
CHANGE PLANS ☐
MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

INT TO PA

P&A NR 3m

P&A R

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU P&A equipment.
2. Set CIBP at 4,200'. Tested casing to 500 psi.
3. Circulated 10.5 ppg mud.
4. Capped CIBP with 25 sx cement.
5. Mixed and pumped 25 sx plug 2,350' - 2,600'.
6. Perforated at 1,550'. Unable to inject. Called Mark Whitaker.
7. Mixed and pumped 25 sx plug 1,350' - 1,600'. Tagged at 1,390'.
8. Perforated at 608'. Unable to inject. Called Mark Whitaker.
9. Mixed and pumped 25 sx plug 408'-608'. Tagged at 400'.
10. Perforated at 100'. Mixed and pumped 35 sx. Circulated to surface.
11. Cut wellhead. Installed dry hole marker.

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
Restoration Due By 8-22-2018

Spud Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra Moore TITLE Production Analyst DATE 11/27/2017

Type or print name E-mail address: PHONE:

For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 11/29/2017

Conditions of Approval (if any):