

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07949
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EAST HOBBS SAN SANDRES UNIT
8. Well Number 702
9. OGRID Number 269324
10. Pool name or Wildcat HOBBS;SAN ANDRES, EAST
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
LINN OPERATING, LLC

3. Address of Operator
600 TRAVIS, SUITE 1400, HOUSTON, TX 77002

4. Well Location
Unit Letter M : 660 feet from the S line and 990 feet from the W line
Section 30 Township 18S Range 39E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: NOI TO PERFORM MIT ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Linn Operating, LLC is respectfully submitting a notice of intent to perform an MIT test on the East Hobbs San Andres Unit Well #702. Linn's field representative will contact your office a minimum of 24 hrs to confirm a time with your field inspector to witness the test.

Should this well pass the test, Linn will submit a subsequent C103 requesting a TA Extension Status.

A wellbore diagram is attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra Gordon TITLE Regulatory Mgr DATE 11/30/2017

Type or print name Debra Gordon E-mail address: dgordon@linenergy.com PHONE: 281.840.4010

For State Use Only

APPROVED BY: Karen Sharp TITLE Asst Mgr DATE 12/5/17

Conditions of Approval (if any):



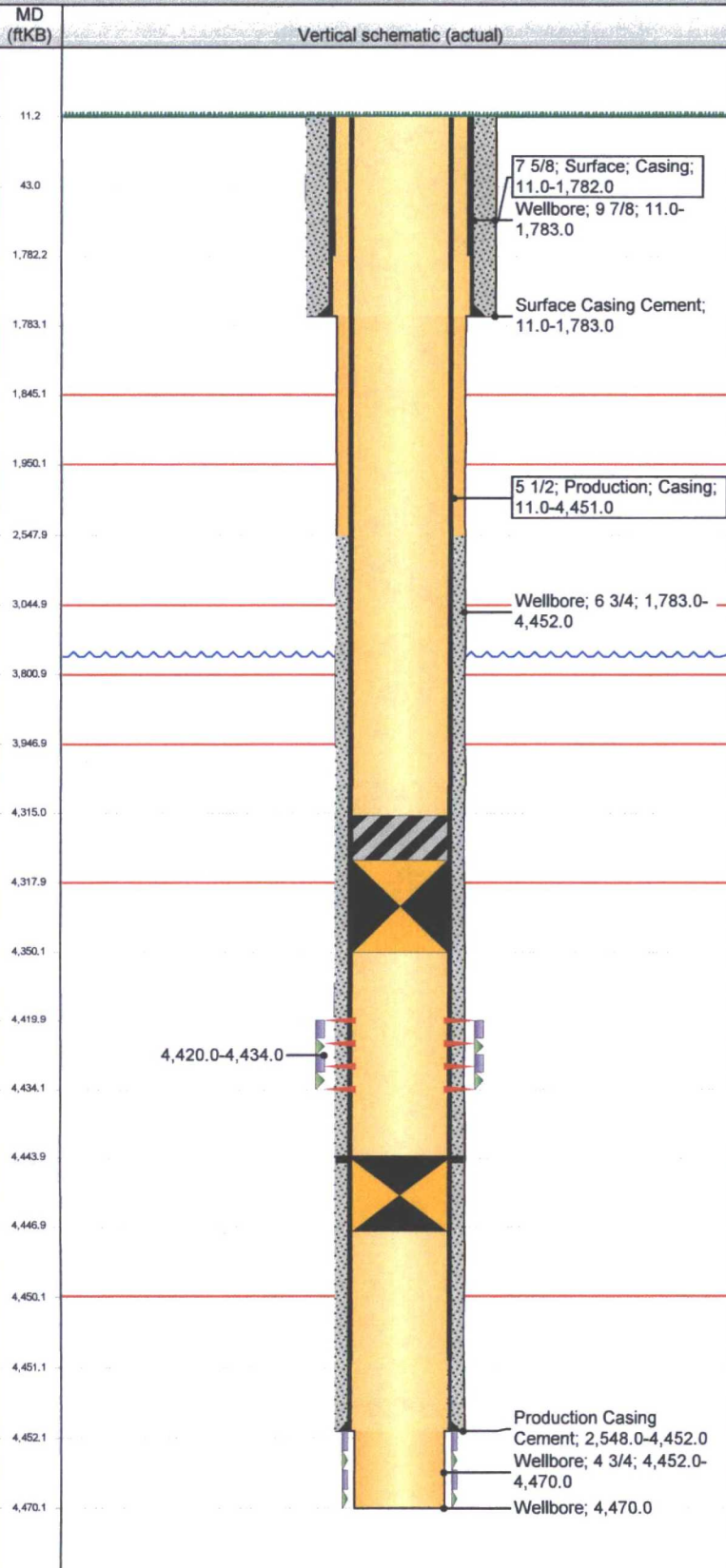
NM Sundry Schematic

Well Name: EHSAU 702

API/UMI 3002507949	Field Name PB - EHSAU	County Lea	State/Prov NM	Section 30	Township 018-S	Range 039-E	Survey	Block
Ground Elevation (ft) 3,599.00	Orig KB Elev (ft) 3,610.00	KB-Grd (ft) 11.00	Initial Spud Date 10/8/1953	Rig Release Date	TD Date 10/24/1953	Latitude (°) 32° 42' 46.296" N	Longitude (°) 103° 5' 22.488" W	Operated? Yes

Original Hole, 9/25/2014 1:28:14 PM

Original Hole Data



Casing Strings					
Run Date	Casing Description	Set Depth (ftKB)			
10/12/1953	Surface	1,783.0			
Run Date	Casing Description	Set Depth (ftKB)			
10/24/1953	Production	4,452.0			
Cement Stages					
Des	Top (ftKB)	Btm (ftKB)	Com		
Surface Casing Cement	11.0	1,783.0	CMT W/800 SX 4% GEL. TOC CALC USING 1.06 CF/SK & 75% EFFICIENCY. CALC SUGGESTS CMT REACHED SURFACE.		
Production Casing Cement	2,548.0	4,452.0	CMT W/200 SX OF NEAT CMT. TOC CALC USING 1.06 CF/SK & 75% EFFICIENCY.		
Tubing Strings					
Tubing Description	Run Date		Set Depth (ftKB)		
Tubing - Production	9/23/2014		43.0		
Other in Hole					
Description	Top (ftKB)	Btm (ftKB)	OD (in)	Run Date	Comment
Bridge Plug - Permanent	4,444.0	4,447.0	5	5/16/1997	Set CIBP @ 4444'
Description	Top (ftKB)	Btm (ftKB)	OD (in)	Run Date	Comment
Bridge Plug - Permanent	4,315.0	4,350.0	5	9/18/2014	Set CIBP @ 4350'. Cap with 35' cement.