Office	New Mexico	Form C-103 Revised July 18, 2013		
District I(575) 393-6161Energy Minerals and Natural Resources1625 N. French Dr., Hobbs, NM 88OBBS OCDDistrict II(575) 748-1283811 S. First St., Artesia, NM 88210OIL CONSERVATION DIVISIONDistrict III(505) 334-61781000 Rio Brazos Rd., Aztec, NM 87410DEC 05 2017 220 South St. Francis Dr.District IV(505) 476-34601220 S. St. Francis Dr., Santa Fe, NMRECEIVED		WELL API NO.		
		30-025-27789		
		5. Indicate Type of I STATE	FEE	
		6. State Oil & Gas L		
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name Aetna Eaves	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				
1. Type of Well: Oil Well 🔲 Gas Well 🛛 Other SWD		8. Well Number 002		
2. Name of Operator Kevin O Butler & Assoc Inc		9. OGRID Number 12627		
3. Address of Operator		10. Pool name or Wildcat		
PO Box 1171, Midland, TX 79702		96121 SWD; SAN ANDRES		
4. Well Location				
Unit Letter A : feet from the North line and990feet from the East line /				
Section 26 Township 16S Range 38E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, R				
3691 GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				
			AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
CLOSED-LOOP SYSTEM				
OTHER: OTHER: After failed MIT, well repaired				
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of 				
proposed completion or recompletion.				
MIT successful 11-29-17				
11-27-17 RU WSU. Attempted to blow down pressure. 400# pressure. Flowed back 1400+ bw with no pressure relief. Attempted to kill w/ 10# brine. Well would not die. SDFN.				
11-28-17 RU pump truck w/ 12# carbonate mud. Pumped 35 bbls down the tbg. Killed well. Released packer. Pulled tbg. Found 1 bad jt. SDFN.				
(11-29-17 Ran re-dressed packer & tubing in the hole. Left packer swinging. Circulated packer fluid. Set packer @ 5892'. Tested backside to 700#. Contacted George /NMOCD. Ran chart – attached. Pur well on SWD. A.R.O. 375 bpd/ 425#. RD WSU.				
FINAL.				
			1	
Spud Date: Rig R	elease Date:			
			1	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE CLASS TITL	E Agent	DATE	12/4/2017	
Type or print name E-mail address: _mymerch@penrocoil.com PHONE: _575-492-1236				
hull Pre pre				
APPROVED BY: DATE TITLE T. C. DATE DATE DATE DATE				

11-29-17 Kevin D. Butler & Asso, AETNA EAVES #2 5WD Meter - KeNENDRE Services NUFIO - Model Ri 1000# SeRIA) # 71612-13 Jimme Roysolds BACK OF Charlet 11/29/17 MB

