

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34672
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State A A/C 2
8. Well Number 76
9. OGRID Number 370767
10. Pool name or Wildcat Jalmat, Tan-Yates, 7 Rvrs (pro gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,601' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator Blackbeard Operating, LLC. DEC 05 2017

3. Address of Operator 201 W Wall Street Suite 900, Midland TX 79701 RECEIVED

4. Well Location
Unit Letter E : 1980 feet from the N line and 660 feet from the W line
Section 8 Township 22S Range 36E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUEN
REMEDIAL WORK
COMMENCE DRILLING OPN:
CASING/CEMENT JOB
OTHER: ☐

INT TO PA Am
P&A NR
P&A R

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU plugging company. ND wellhead. NU BOP. POOH w/ production equipment.
2. Spot 25 sx cement on top of CIBP (set in 2009 @ 3,240') @ 3,240' - 3,190' - CIRC MLF & Pressure test csg
3. Perf & sqz 40 sx @ 730' - 680' WOC & Tag
4. Spot 5 sx of cmt @ surface.
5. Cut off wellhead and weld on dry hole marker.

Spot 25sx @ 1450' (T. Salt)
Spot 25sx @ 680' (Shoe) WOC & Tag
Perf at 100'. Circ cmt to surface

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ian Smith TITLE VP - Permian Basin DATE 11/17/2017
Type or print name Ian Smith E-mail address: ismith@blackbeardoperating.com PHONE: 432.242.0050
For State Use Only

APPROVED BY: Maub Whitaker TITLE Petroleum Engr. Specialist DATE 12/6/2017
Conditions of Approval (if any):

MW

State A A/C-2 #76
Jalmat Field
Lea, NM
API: 30-025-34672

K.B. Elev. 3,614'
Ground Level 3,601'

Spud Date: 3/9/2000

Surface Casing

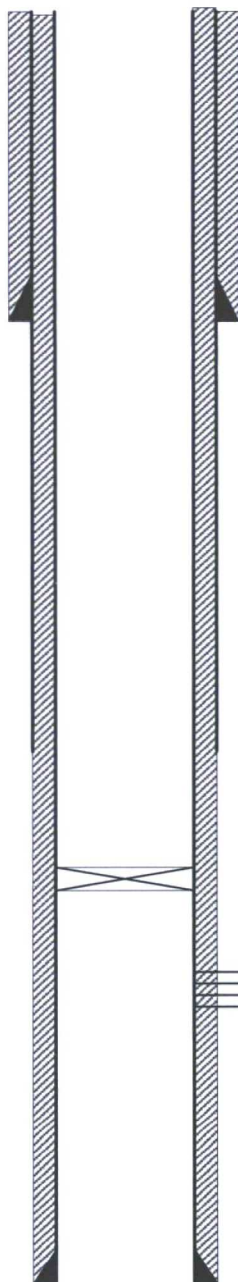
8-5/8" 24# @ 630' w/ 240 sx cmt. TOC @ surface



**BLACKBEARD
OPERATING**

Tubing Detail:

Rod Detail:



CIBP @ 3,240' (10/26/2009)

Yates & 7 Rivers
3,289' - 3,799'

Production Casing

5-1/2" 17# @ 4,065' w/ 750 sx cmt, TOC @ surface

TD - 4,065'
PBTD - 4,016'

Last Dated: 6/15/2017
Author: Jaycie Hefner

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PROPOSED



**BLACKBEARD
OPERATING**

Class 'C' Cement Plug
Surface; 5 sx

Perforate @ 680'
Sqz 40 sks
WOC & Tag

Class 'C' Cement Plug
3,240' - 3,190'; 25 sx
WOC & Tag

CIBP @ 3,240' (10/26/2009)

Yates & 7 Rivers
3,289' - 3,799'

Production Casing

5-1/2" 17# @ 4,065' w/ 750 sx cmt, TOC @ surface

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