

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD

Hobbs

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029405B
2. Name of Operator COG OPERATING LLC		6. If Indian, Allottee or Tribe Name
3a. Address 600 W. ILLINOIS AVE MIDLAND, TX 79701		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-685-4373		8. Well Name and No. BC FEDERAL 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T17S R32E 330FNL 1575FWL		9. API Well No. 30-025-34733
		10. Field and Pool or Exploratory Area MALJAMAR
		11. County or Parish, State LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BC Federal 1  
BC Federal 1-8 & 14 Tank Battery  
Permit approval: Electronic Submission # 372542)  
Actual gas flared for this battery for 4/23/17 to 7/22/17 is as follows:  
April  
Total Battery = 4624 mcf  
May  
Total for Battery = 0 mcf  
June  
Total Battery = 0 mcf  
July  
Total for Battery = 0 mcf

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #393598 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/01/2017 ( )</b>	
Name (Printed/Typed) SANDY BALLARD	Title ADMINISTRATIVE ASSISTANT
Signature (Electronic Submission)	Date 10/31/2017
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>	
Approved By _____	Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #393598 that would not fit on the form**

**32. Additional remarks, continued**

Number of wells to flare: (24)

Number of wells to flare: (33)

BC FEDERAL 1 30-025-34733 BC FEDERAL 33 30-025-38714 —  
BC FEDERAL 2 30-025-34713 BC FEDERAL 40 30-025-39414 —  
BC FEDERAL 3 30-025-34932 BC FEDERAL 41 30-025-39415 —  
BC FEDERAL 4 30-025-35481 BC FEDERAL 43 30-025-39417 —  
BC FEDERAL 6 30-025-35652 BC FEDERAL 46 30-025-39611 —  
BC FEDERAL 7 30-025-35813 BC FEDERAL 53 30-025-39612 —  
BC FEDERAL 8 30-025-36194 BC FEDERAL 54 30-025-39625 —  
BC FEDERAL 14 30-025-38366 BC FEDERAL 55 30-025-39544 —  
BC FEDERAL 15 30-025-38539 BC FEDERAL 57 30-025-39497 —  
BC FEDERAL 22 30-025-38741 BC FEDERAL 58 30-025-39856 —  
BC FEDERAL 25 30-025-38744 BC FEDERAL 59 30-025-39470 —  
BC FEDERAL 26 30-025-38745 BC FEDERAL 61 30-025-39950 —  
BC FEDERAL 27 30-025-38727 BC FEDERAL 62 30-025-40098 —  
BC FEDERAL 28 30-025-38746 BC FEDERAL 63 30-025-39857 —  
BC FEDERAL 29 30-025-38814 BC FEDERAL 65 30-025-39913 —  
BC FEDERAL 31 30-025-38713 —  
BC FEDERAL 32 30-025-38829 —

Reason for flare: Unplanned Midstream Curtailment ? Turnaround